ERCB

Oil Proration Data

Amended

December 1986

CANADIANA
DEC 22 1986

Sample Format: Oil Proration Data Form

Pool Name: The listing under pool name includes the pool types.

Column 1: Initial Recoverable Reserves - Self explanatory.

Column 2: Half Cumulative Production - As at December 31st of previous year.

Column 3: Proratable Reserves - Column 1 less Column 2.

Column 4: Pool Reserves Allocation - The product of the provincial allocation factor(3) and the pool proratable reserves.

Pool Incapability Factor - The estimated factor to be applied to the pool's reserve allocation to permit production, to the extent feasible, of it. The factor will always be greater than, or equal to, unity.

Column 5: Adjusted Pool Allocation - The product of the pool incapability factor and the pool reserves allocation (Column 4). The column also shows the pool type allocation, where applicable.

Pool Performance Factor - The factor to be applied to the adjusted pool allocation (Column 5) to provide the estimate of expected pool production (Column 6). The factor may be less than, greater than, or equal to, unity.

Column 6: Expected Pool Production - The product of the adjusted pool allocation (Column 5) and the pool performance factor.

Column 7: Productive Acreage - The acreage to which the pool type acreage allocation is finally assigned. For natural depletion areas, it excludes nonproductive acreage.

Column 8: Weighted Acreage - The product of the acreage assigned to each pool type and the appropriate recovery factor modifier. In the case of natural depletion areas, the total may include, where appropriate, nonproductive acreage.

Column 9: Allocation Per Acre - The quotient of the pool type allocation (Column 5) and the appropriate acreage as given in Column 7.

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(3) Provincial allocation factor = Provincial adjusted demand/Provincial proratable reserves.

ERCB

Oil Proration Data

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

OIL PORATION DATA

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

PAGE 1 MD NO. 403A YEAR 1986 MONTH DECEMBER

	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M.A. m^3/d
*ACHESON BLAIRMORE F	750	266	484	38		222	0590	131	32	32		6938	80
*ACHESON BLAIRMORE J	426	171	255	20		126	0730	92	16	16		7875	80
*ACHESON BLAIRMORE K	420	134	286	22		560	0200	112	112	112		5000	80
*ACHESON BLAIRMORE V	238	35	203	16		80	1000	80	32	32		2500	80
*ACHESON BLAIRMORE X	399	16	383	30		118	0250	30	16	16		7375	80
*ACHESON ELLERSLIE B	116	16	100	8		80	0000		64	64		1250	80
ACHESON D-3A WATER FLOOD	201600	84751	116849	9081	1100	9989	0900	8990	816	816	1224.1		80
*ACHESON EAST GLAUCONITIC A	68	2	66	5		80	0000		64	64		1250	80
AERIAL MANNVILLE	2720	1058	1662	129	6200	800		259	288	437	1831		80
* PRIMARY						101	0200	20	64	64		1578	80
GAS FLOOD						683	0350	239	224	373	3049	3214	80
*AERIAL MANNVILLE D	211		211	16		80	0000		64	64		1250	80
*ALBRIGHT CHARLIE LAKE A	75	11	64	5		110	0130	14	64	64		1719	110
*AMBER MUSKEG C	387	22	365	28		115	0520	60	44	64		1797	80
*AMBER MUSKEG D	1030	14	1016	79		305	0030	9	64	64		4766	80
*AMBER MUSKEG F	210		210	16		186	0240	45	64	64		2906	80
*AMBER KEG RIVER A	438	160	278	22		130	0150	20	64	64		2031	80
AMBER KEG RIVER C	765	101	664	52	1000	52	0000		64	64	0813	3531	80
AMBER KEG RIVER E	825	177	648	50	1000	50	1600	80	64	64	0781	3813	80
AMBER KEG RIVER P	900	71	829	64	1000	64	1250	80	64	64	1000	4063	80
AMBER KEG RIVER Q	1180	184	996	77	1000	77	1110	85	64	64	1203	5453	80
AMBER KEG RIVER R	900	107	793	62	1000	62	1290	80	64	64	0969	4156	80
AMBER KEG RIVER S	900	59	841	65	1000	65	0000		64	64	1016	4156	80
AMBER KEG RIVER T	1300	43	1257	98	1000	98	1000	98	64	64	1531	6016	80
AMBER KEG RIVER U	1990	66	1924	150	3920	588	0080	47	64	64	9188	9203	80
*AMBER KEG RIVER V	1200	34	1166	91		355	0000		44	64		5547	80
AMBER KEG RIVER W	2480		2480	193	1000	193	0500	97	64	64	3016	11469	80
AMIGO KEG RIVER B	2400	523	1877	146	1050	153	0950	145	64	64	239.1	11094	80
AMIGO KEG RIVER C	736	134	602	47	1000	47	1700	80	64	64	0734	3406	80
AMIGO KEG RIVER F	835	23	812	63	1270	80	1000	80	64	64	1250	3859	80
*AMIGO KEG RIVER G	966	32	934	73		286	0420	120	64	64		4469	80
AMIGO KEG RIVER H	960		960	75	1150	86	0000		64	64	1344	4438	80
ANTE CREEK BEAVERHILL LAKE	35600	8798	26802	2083	5150	10727		2016	2944	10336	1038		200
PRIMARY						266	0560	149	256	256	1039	1563	200
* SOLVENT FLOOD						3973	0470	1867	2688	10080		1478	200
*ANTE CREEK BEAVERHILL LAKE B	5850	1951	3899	303		1731	0460	796	448	448		3864	200
*ARMADA UPPER MANNVILLE A	724	48	676	53		214	0320	68	64	64		3344	80
*ASTOTIN VIKING H	194	11	183	14		80	0000		64	64		1250	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

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▼ ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M.A. m^3/d
BASHAW D-2B	490.0	21.8	468.2	36.4	1.110	40.4	1.000	40.4	320	320	.1263	.7552	8.0
*BEATON WABAMUN A	10.2	1.1	9.1	.7		8.0	0.100	.8	64	64		.1250	8.0
*BELLOY BELLOY B	7.8		7.8	.6		8.0	0.380	3.0	64	64		.1250	8.0
*BELLSHILL LAKE ELLERSLIE A	76.5	3.7	72.8	5.7		80.0	0.080	6.4	160	160		.5000	8.0
*BELLSHILL LAKE ELLERSLIE C	9.1		5.1	.4		8.0	0.000		16	16		.5000	8.0
*BERRY UPPER MANNVILLE C	212.0	13.7	198.3	15.4		72.0	0.190	13.7	576	576		.1250	8.0
BIGORAY CARDIUM B	1066.0	158.0	908.0	70.6	4.590	324.1		40.9	896	2976	.1089		8.0
PRIMARY						7.0	0.000		64	64	.1094	.1250	8.0
* WATER FLOOD						314.8	0.130	40.9	832	2912		.3784	8.0
BIGORAY OSTRACOD	1010.0	385.1	624.9	48.6	10.290	500.1		31.9	768	1966	.2544		8.0
* PRIMARY						48.0	0.120	5.8	192	192		.2500	8.0
* WATER FLOOD						289.7	0.090	26.1	576	1774		.5030	8.0
*BIGORAY ELLERSLIE A	5.3	1.6	3.7	.3		8.0	0.000		64	64		.1250	8.0
*BIGORAY ELLERSLIE B	27.7	2.3	25.4	2.0		12.0	0.080	1.0	64	64		.1875	8.0
BIGORAY ELLERSLIE D	297.0	28.9	268.1	20.8	1.160	24.1		24.1	448	1344	.0179		8.0
PRIMARY							0.000					.1250	8.0
WATER FLOOD						24.1	1.000	24.1	448	1344	.0538	.1882	8.0
*BIGORAY ELLERSLIE E	14.2	2.9	11.3	.9		8.0	0.240	1.9	64	64		.1250	8.0
BIGORAY ELLERSLIE G	222.0	27.9	194.1	15.1	3.710	56.0		20.9	512	973	.0576		8.0
PRIMARY						14.7	0.800	11.8	256	256	.0574	.1250	8.0
WATER FLOOD						41.3	0.220	9.1	256	717	.1613	.1617	8.0
BIGORAY NISKU A WATER FLOOD	333.0	87.4	245.6	19.1	1.000	19.1	1.000	19.1	128	128	.1492	.7695	11.0
BIGORAY NISKU B SOLVENT FLOOD	900.0	190.5	709.5	55.1	1.000	55.1	1.000	55.1	192	192	.2870	1.3870	10.5
BIGORAY NISKU D WATER FLOOD	1100.0	145.5	954.5	74.2	1.000	74.2	0.410	30.4	192	192	.3865	1.6953	12.5
BIGORAY NISKU E WATER FLOOD	900.0	155.7	744.3	57.8	1.000	57.8	1.000	57.8	256	256	.2258	1.0402	12.5
BIGORAY NISKU F WATER FLOOD	1510.0	405.0	1105.0	85.9	1.000	85.9	1.000	85.9	64	64	1.3422	6.9813	11.5
BIGORAY NISKU G WATER FLOOD	338.0	94.8	243.2	18.9	1.000	18.9	1.000	18.9	128	128	.1477	1.0938	11.0
BIGORAY NISKU H WATER FLOOD	924.0	126.6	797.4	62.0	1.000	62.0	1.000	62.0	128	128	.4844	2.1359	10.5
BIGORAY NISKU I WATER FLOOD	260.0	63.3	196.7	15.3	1.000	15.3	1.000	15.3	192	192	.0797	.4005	10.0
BIGORAY NISKU K WATER FLOOD	383.0	84.3	298.7	23.2	1.000	23.2	1.360	31.6	192	192	.1208	.5901	10.5
BLACK MUSKEG C	54.0	8.0	46.0	3.6	1.000	3.6	2.220	8.0	64	64	.0563	.2500	8.0
*BONANZA BOUNDARY A	739.0	133.2	605.8	47.1		288.0	0.190	54.7	2304	2304		.1250	8.0
BONNIE GLEN D-3A	84700.0	37702.1	46997.9	3652.5	1.060	3871.7	0.940	3639.4	2704	2704	1.4318	8.2276	9.0
BOUNDARY LAKE SOUTH TRIASSIC E	4070.0	1192.3	2877.7	223.6	1.470	328.7		322.6	4032	10688	.0308		8.0
PRIMARY						21.6	0.720	15.6	704	704	.0307		8.0
WATER FLOOD						307.0	1.000	307.0	3328	9984	.0922		8.0
BOUNDARY LAKE SOUTH TRIASSIC H	818.0	97.2	720.8	56.0	1.570	87.9		91.9	1152	2880	.0305		8.0
PRIMARY						5.9	1.670	9.9	192	192	.0307	.1250	8.0

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA PAGE 3

MD NO 403A YEAR 1986 MONTH DECEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M.A. m^3/d
BOUNDARY LAKE SOUTH TRIASSIC H													
(CONTINUED)													
WATER FLOOD						82.0	1.000	82.0	960	2688	.0854	.2382	8.0
*BOUNDARY LAKE SOUTH TRIASSIC I	47.5	9.4	38.1	3.0		16.0	0.160	2.6	128	128		.1250	8.0
*BOUNDARY LAKE SOUTH CHARLIE LAKE A	23.1	1.1	22.0	1.7		8.0	0.750	6.0	64	64		.1250	8.0
*BOUNDARY LAKE SOUTH BOUNDARY A	56.0	4.1	51.9	4.0		40.0	0.350	14.0	320	320		.1250	8.0
*BOUNDARY LAKE SOUTH BOUNDARY C	9.1		9.1	.7		8.0	0.000		64	64		.1250	8.0
*BRAEBURN BOUNDARY A	17.3	3.1	14.2	1.1		16.0	0.810	13.0	128	128		.1250	8.0
*BRAEBURN BOUNDARY B	24.6	2.9	21.7	1.7		8.0	0.500	4.0	64	64		.1250	8.0
*BRAZEAU RIVER BELLY RIVER C	96.4	1.5	94.9	7.4		28.5	0.560	16.0	128	128		.2227	8.0
*BRAZEAU RIVER BELLY RIVER D	37.8	.7	37.1	2.9		16.0	0.290	4.6	128	128		.1250	8.0
*BRAZEAU RIVER BELLY RIVER E	28.3	.7	27.6	2.1		16.0	0.190	3.0	128	128		.1250	8.0
*BRAZEAU RIVER BELLY RIVER F	11.8		11.8	.9		8.0	0.800	6.4	64	64		.1250	8.0
*BRAZEAU RIVER BELLY RIVER G	11.3	.1	11.2	.9	.8890	8.0	0.330	2.6	64	64		.1250	8.0
*BRAZEAU RIVER BELLY RIVER I	12.7		12.7	1.0	.8000	8.0	0.500	4.0	64	64		.1250	8.0
*BRAZEAU RIVER CARDIUM C	375.0	17.9	357.1	27.8	1.1660	324.0	0.060	19.4	1728	1728		.1875	12.0
*BRAZEAU RIVER CARDIUM G	28.2	2.8	25.4	2.0		12.0	0.440	5.3	64	64		.1875	12.0
*BRAZEAU RIVER CARDIUM I	30.0	5.2	24.8	1.9		11.5	0.350	4.0	64	64		.1797	11.5
*BRAZEAU RIVER CARDIUM K	14.0	2.7	11.3	.9		10.5	0.480	5.0	64	64		.1641	10.5
*BRAZEAU RIVER VIKING A	70.0	11.4	58.6	4.6		20.7	0.170	3.5	64	64		.9234	12.0
*BRAZEAU RIVER VIKING D	216.0	50.7	165.3	12.8		73.0	0.960	70.1	512	512		.1426	13.0
*BRAZEAU RIVER VIKING E	5.4	1.5	3.9	.3		12.5	0.280	3.5	64	64		.1953	12.5
*BRAZEAU RIVER LOWER MANNVILLE D	11.0	.4	10.6	.8		18.0	0.040	.7	64	64		.2813	18.0
BRAZEAU RIVER NISKU A SOLVENT FLD	3,980.0	1,035.7	2,944.3	228.8	1.0000	228.8	1.000	228.8	192	192	1.1917	6.1333	20.0
BRAZEAU RIVER NISKU B SOLVENT FLD	1,840.0	298.4	1,541.6	119.8	1.0000	119.8	1.000	119.8	128	128	.9359	4.2531	20.0
BRAZEAU RIVER NISKU D SOLVENT FLD	1,760.0	324.7	1,435.3	111.5	1.0000	111.5	1.000	111.5	256	256	.4355	2.0344	20.0
BRAZEAU RIVER NISKU E SOLVENT FLD	1,500.0	381.7	1,118.3	86.9	1.0000	86.9	1.000	86.9	192	192	.4526	2.3115	20.0
*BRAZEAU RIVER NISKU G	25.5	7.5	18.0	1.4		20.0	0.000		64	64		.3125	20.0
*BRAZEAU RIVER NISKU H	20.0	7.7	12.3	1.0		20.0	0.310	6.2	64	64		.3125	20.0
BRAZEAU RIVER NISKU I	369.0	66.9	302.1	23.5	1.0000	23.5	1.710	40.2	128	128	.1836	.8531	20.0
BUFFALO LAKE D-3B	470.0	130.2	339.8	26.4	1.2200	32.2	1.000	32.2	192	192	.1677	.7245	8.0
*BYEMOOR VIKING A	7.2	1.2	6.0	.5		8.0	0.470	3.8	64	64		.1250	8.0
*CACHE VIKING D	7.4		7.4	.6		8.0	0.000		64	64		.1250	8.0
*CAMPBELL-NAMAO BLAIRMORE P	8.4		8.4	.7	1.1430	8.0	0.500	4.0	64	64		.1250	8.0
*CAMPBELL-NAMAO WABAMUN A	10.8	.4	10.4	.8	1.0000	8.0	0.500	4.0	64	64		.1250	8.0
*CARDIFF ELLERSLIE B	12.2	.2	12.0	.9		8.0	0.000		64	64		.1250	8.0
*CARDIFF WABAMUN A	113.0	8.1	104.9	8.2		33.4	0.390	13.0	256	256		.1305	8.0
*CAROLINE CARDIUM C	9.5	3.4	6.1	.5		11.5	0.080	.9	128	128		.0898	11.5

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
CAROLINE CARDIUM E	22000	4625	17375	1350	3800	5130		3955	7744	16530	0310		125
PRIMARY							0000					1953	125
SOLVENT FLOOD						3262	0640	2088	4736	10514	0689	0825	125
WATER FLOOD						1867	1000	1867	3008	6016	0621	0865	125
*CAROLINE CARDIUM F	477	161	316	25		141	0620	87	64	64		2203	120
*CAROLINE CARDIUM I	94	12	82	6		125	1000	125	64	64		1953	125
*CAROLINE VIKING A	11800	4096	7704	599		6749	0130	877	3200	3200		2109	135
*CAROLINE VIKING N	37		37	3		120	0000		64	64		1875	120
*CAROLINE VIKING O	122	6	116	9		135	0000		64	64		2109	135
*CAROLINE BASAL MANNVILLE A2A	161		161	13	11540	150	0090	14	64	64		2344	150
*CAROLINE ELLERSLIE A	230	36	194	15		165	0270	45	64	64		2578	165
*CAROLINE ELLERSLIE B	311	43	268	21		185	0260	48	64	64		2891	185
CAROLINE ELKTON M	692		692	54	2970	160	0500	80	64	64	2500	3203	160
CARROT CREEK CARDIUM A	1894	419	1475	115	4180	481		246	512	997	0482		80
PRIMARY						31	0670	21	64	64	0484	1250	80
WATER FLOOD						450	0500	225	448	933	1004	1263	80
*CARROT CREEK CARDIUM D	2830	454	2376	185		1100	0490	539	704	704		1563	80
CARROT CREEK CARDIUM E WATER FLOOD	1083	67	1016	79	1000	79	1020	81	128	128	0617	2500	80
CARROT CREEK CARDIUM F	10900	936	9964	774	2170	1680		2084	1600	2266	0741		80
PRIMARY						807	1500	1211	1088	1088	0742	1597	80
WATER FLOOD						873	1000	873	512	1178	1705	2918	80
*CARROT CREEK CARDIUM I	173	68	105	8		80	0200	16	64	64		1250	80
*CARROT CREEK CARDIUM K	2360	303	2057	160		880	0710	625	704	704		1250	80
*CARROT CREEK CARDIUM S	435	39	396	31		160	0490	78	128	128		1250	80
*CARROT CREEK CARDIUM Y	251	6	245	19		80	0000		64	64		1250	80
*CARROT CREEK CARDIUM DD	360	7	353	27		107	0990	106	64	64		1672	80
CARROT CREEK CARDIUM EE	1000	7	993	77	2080	160	0500	80	128	128	1250	2750	80
*CARROT CREEK CARDIUM FF	186	3	183	14	5720	80	0500	40	64	64		1250	80
*CARROT CREEK CARDIUM GG	348	22	326	25	6400	160	0500	80	128	128		1250	80
*CARROT CREEK CARDIUM HH	318	12	306	24	6670	160	0500	80	128	128		1250	80
*CARROT CREEK LOWER MANNVILLE T	174	11	163	13		90	0000		64	64		1406	90
*CARROT CRK LOW MANN M JURASSIC O&P	3680	544	3136	244		1200	0350	420	960	960		1250	80
CARSON CREEK N BHL A WATER FLOOD	67900	27897	40003	3109	1130	3513	1000	3513	4672	4672	0752		140
CARSON CREEK NTH BEAVERHILL LAKE B	201100	75523	125577	9759	1000	9759		7237	6208	18127	0538		145
PRIMARY						34	1170	40	64	64	0531	2188	145
WATER FLOOD						9725	0740	7197	6144	18063	1583		145
*CARSTAIRS CARDIUM A	240	7	233	18		80	0160	13	64	64		1250	80
*CARSTAIRS VIKING B	709	33	676	53		210	0390	82	128	128		1641	95

LEGEND: Decimal = Light Dot Rule
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▾ ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

PAGE 5 MD NO 403A YEAR 1986 MONTH DECEMBER

	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
*CESSFORD GLAUCONITIC T & MANN HH	57	10	47	4		80	0040	3	64	64		1250	80
*CESSFORD BANFF B	6800	759	6041	469		4560	0190	866	1824	1824		2500	80
*CESSFORD BANFF E	125	3	122	9		80	0000		64	64		1250	80
*CHAIN VIKING A	50		50	4		80	0000		64	64		1250	80
*CHAIN VIKING D	619	160	459	36		560	0200	112	448	448		1250	80
*CHAIN VIKING E	74	8	66	5	16000	80	0500	40	64	64		1250	80
*CHAIN BANFF A	3450	5	3445	268		1123	0550	618	704	704		1595	80
*CHAIN BANFF B	108	5	103	8		80	0800	64	64	64		1250	80
*CHAIN BANFF D	30	7	23	2	40000	80	0630	50	64	64		1250	80
*CHAIN BANFF E	28	1	27	2	40000	80	0060	5	64	64		1250	80
*CHAIN BANFF F	272		272	21	3810	80	0500	40	64	64		1250	80
*CHERHILL VIKING C	152	53	99	8		80	0450	36	64	64		1250	80
*CHERHILL DETRITAL A	58		58	5	16000	80	0500	40	64	64		1250	80
*CHERHILL NORDEGG A	439	54	385	30		80	0190	15	64	64		1250	80
CHERHILL BANFF A	11000	2187	8813	686	4760	3261		330	640	1158	2816		80
* PRIMARY						127	0170	22	64	64		1984	80
WATER FLOOD						3081	0100	308	576	1094	5349	5444	80
CHERHILL BANFF D	3470	434	3036	236	3650	861		198	160	373	2308		80
PRIMARY							0000					5188	80
* WATER FLOOD						861	0230	198	160	373		5381	80
CHERHILL BANFF H	1980	93	1887	147	1640	2410	0700	169	192	192	1255	3052	80
*CHERHILL BANFF I	7520	3543	3977	309		2225	0250	556	288	288		7726	80
*CHERHILL BANFF K	430	21	409	32		127	0310	39	32	32		9969	80
*CHERHILL BANFF L	766	159	607	47		227	0740	168	128	128		1773	80
CHERHILL BANFF M	4560	422	4138	322	1490	480	1000	480	224	224	2143	6022	80
CHERHILL BANFF N	444	44	400	31	2580	80	0750	60	32	32	2500	4094	80
*CHERHILL BANFF O	527	28	499	39		156	0370	58	64	64		2438	80
CHIGWELL VIKING B	4110	1114	2996	233	5520	1286		346	1344	1984	0648		80
PRIMARY						456	0560	255	704	704	0648	1250	80
WATER FLOOD						830	0110	91	640	1280	1297	1452	80
*CHIGWELL VIKING E	8150	382	7768	604		3360	0290	974	2688	2688		1250	80
*CHIGWELL MANNVILLE H	289	48	241	19		86	0470	40	64	64		1344	80
*CHIGWELL MANNVILLE K	23	2	21	2		80	0000		64	64		1250	80
CHIGWELL D-3E	2430	159	2271	176	1000	176	1000	176	128	128	1375	5617	80
*CLARESHOLM RUNDLE B	402	141	261	20		85	0400	34	64	64		1328	85
CLIVE D-2A	34700	10629	24071	1871	2270	4247		3540	3520	4672	0909		80
PRIMARY						145	0370	54	160	160	0906		80
WATER FLOOD						4101	0850	3486	3360	4512	1221		80

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▼ **ENERGY RESOURCES CONSERVATION BOARD**
CALGARY, ALBERTA

OIL PRORATION DATA

PAGE 6   MD NO 403A   YEAR 1986 MONTH DECEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
CLIVE D-2B	293.0	80.9	212.1	16.5	5.280	87.1		6.8	448	558	.1561		8.0
PRIMARY						100.0	0.000		64	64	.1563	.2969	8.0
* WATER FLOOD						67.8	0.100	6.8	384	494		.1766	8.0
CLIVE D-3A	6,990.0	2,435.6	4,554.4	354.0	1.650	584.1		578.1	4416	6099	.0958		8.0
PRIMARY						199.0	0.700	13.9	208	208	.0957	.5000	8.0
WATER FLOOD						564.2	1.000	564.2	4208	5891	.1341		8.0
COUTTS MOULTON A	673.0	225.8	447.2	34.8	1.150	40.0		40.3	288	480	.0833		8.0
PRIMARY						27.1	1.100	3.0	32	32	.0844	.5563	8.0
WATER FLOOD						37.3	1.000	37.3	256	448	.1457	.3477	8.0
*COUTTS MOULTON C	46.8	11.1	35.7	2.8		48.0	0.270	13.0	96	96		.5000	8.0
*COYOTE BANFF A	7.0	.2	6.8	.5		8.0	0.000		64	64		.1250	8.0
*CRANBERRY GILWOOD A	19.2	4.4	14.8	1.2		12.0	0.250	3.0	64	64		.1875	12.0
*CROSSFIELD CARDIUM C	5.4	.6	4.8	.4		8.0	0.070	.6	64	64		.1250	8.0
*CROSSFIELD SECOND WHITE SPECKS B	25.3	6.7	18.6	1.4		9.5	0.880	8.4	64	64		.1484	9.5
*CROSSFIELD VIKING B	164.0	8.5	155.5	12.1		50.0	0.160	8.0	320	320		.1563	10.0
*CROSSFIELD VIKING C	3.9	1.0	2.9	.2		10.0	0.110	1.1	64	64		.1563	10.0
*CROSSFIELD VIKING D	13.3	.3	13.0	1.0		10.0	0.040	.4	64	64		.1563	10.0
*CROSSFIELD VIKING E	14.0	.3	13.7	1.1		10.0	0.050	.5	64	64		.1563	10.0
CROSSFIELD RUNDLE C	200.0	34.8	165.2	12.8	4.610	59.0	0.000		128	128	.4609	.4625	13.5
*CROSSFIELD RUNDLE E	113.0	37.9	75.1	5.8		33.4	0.300	10.0	128	128		.2609	9.0
*CROSSFIELD RUNDLE G	308.0	72.9	235.1	18.3		75.9	0.560	42.5	320	320		.2372	13.5
*CROSSFIELD EAST CARDIUM B	10.1	1.9	8.2	.6		8.0	0.120	1.0	64	64		.1250	8.0
*CROSSFIELD EAST CARDIUM C	278.0	116.4	161.6	12.6		296.0	0.140	41.4	2368	2368		.1250	8.0
*CROSSFIELD EAST CARDIUM F	8.7		8.7	.7		8.0	0.270	2.2	64	64		.1250	8.0
*CROSSFIELD EAST ELKTON F	63.4	16.0	47.4	3.7		21.0	0.950	20.0	128	128		.1641	10.5
CRYSTAL VIKING A	5,493.0	418.6	5,074.4	394.4	1.480	583.7		567.5	3936	9057	.0644		8.0
PRIMARY						55.7	0.710	39.5	864	864	.0645	.2500	8.0
WATER FLOOD						528.0	1.000	528.0	3072	8193	.1719	.5197	8.0
*CRYSTAL VIKING H	246.0	31.8	214.2	16.6		131.0	0.330	43.2	576	576		.2275	8.0
*CRYSTAL VIKING I	24.2		24.2	1.9		8.0	0.000		64	64		.1250	8.0
*CYGNET VIKING A	57.8	12.2	45.6	3.5		48.0	0.100	4.8	384	384		.1250	8.0
*CYGNET VIKING G	92.0	4.7	87.3	6.8		136.0	0.140	19.0	1088	1088		.1250	8.0
*CYGNET VIKING H	21.3	1.4	19.9	1.5		32.0	0.200	6.4	256	256		.1250	8.0
*CYGNET VIKING J	13.9	.7	13.2	1.0		8.0	0.060	.5	64	64		.1250	8.0
*CYGNET VIKING K	10.3	1.9	8.4	.7		24.0	0.290	7.0	192	192		.1250	8.0
*CYGNET VIKING M	2.5		2.5	.2		8.0	0.160	1.3	64	64		.1250	8.0
*CYGNET VIKING N	27.6	.2	27.4	2.1		24.0	0.190	4.6	192	192		.1250	8.0
*CYGNET ELLERSLIE A	5.4	.8	4.6	.4		8.0	0.160	1.3	64	64		.1250	8.0

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OIL PRORATION DATA

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*CYGNET ELLERSLIE C	115	3	112	9	8890	80	0500	40	64	64		1250	80
*CYN-PEM BELLY RIVER A	269	13	256	20		80	0100	8	64	64		1250	80
CYN-PEM CARDIUM A	22460	9720	12740	990	1380	1366		1257	1408	4111	0332		80
PRIMARY							0000					1250	80
WATER FLOOD						1366	0920	1257	1408	4111	0970		80
*CYN-PEM CARDIUM C	1690	505	1185	92		833	0270	225	320	320		2604	80
CYN-PEM CARDIUM D	3920	761	3159	246	3900	959	1000	959	768	768	1249	1510	80
CYN-PEM CARDIUM E	4030	464	3566	277	3750	1039	0870	904	832	832	1249	1433	80
*CYN-PEM CARDIUM F	65	1	64	5		80	0000		64	64		1250	80
CYN-PEM CARDIUM L WATER FLOOD	3500	207	3293	256	1250	320	1000	320	192	192	1667	5396	80
*CYN-PEM CARDIUM M	782	44	738	57		240	0370	89	192	192		1250	80
*CYN-PEM CARDIUM N	185	7	178	14		80	0250	20	64	64		1250	80
*CYN-PEM CARDIUM O	1520	187	1333	104		450	0440	198	256	256		1758	80
*CYN-PEM CARDIUM P	1900	77	1823	142		450	0200	90	256	256		1756	80
*CYN-PEM CARDIUM Q	54	4	50	4		80	0140	11	64	64		1250	80
*CYN-PEM CARDIUM R	59	2	57	4	20000	80	0500	40	64	64		1250	80
*CYN-PEM CARDIUM S	246	10	236	18	8890	160	0500	80	128	128		1250	80
CYN-PEM CARDIUM T	339	11	328	25	3200	80	0500	40	64	64	1250	1563	80
*CYN-PEM ELLERSLIE C	132	42	90	7	15720	110	0500	55	64	64		1719	110
CYN-PEM NISKU A WATER FLOOD	2140	392	1748	136	1000	136	1070	146	64	64	2125	9891	145
*DAVEY BELLY RIVER B	1250	236	1014	79		480	0330	158	384	384		1250	80
*DAVEY BELLY RIVER F	307	64	243	19		160	0230	37	128	128		1250	80
*DAVEY BELLY RIVER G	95	14	81	6		80	0150	12	64	64		1250	80
*DAVEY PEKISKO A	1870	599	1271	99		640	0260	166	512	512		1250	80
*DAWSON BEAVERHILL LAKE A	954	394	560	44		282	0090	25	64	64		4406	85
*DAWSON SLAVE POINT A	182	12	170	13		90	0000		64	64		1406	90
*DAWSON SLAVE POINT C	126	25	101	8		90	0000		64	64		1406	90
*DAWSON GRANITE WASH B	674	21	653	51		199	0180	36	64	64		3109	85
*DIMSDALE HALFWAY A	92	14	78	6		90	0000		64	64		1406	90
*DIMSDALE HALFWAY B	82	21	61	5		95	0230	22	64	64		1484	95
*DRUMHELLER MANNVILLE T	78	14	64	5		80	0000		64	64		1250	80
*DRUMHELLER MANNVILLE Z	177	18	159	12		80	0170	14	64	64		1250	80
*DRUMHELLER UPPER MANNVILLE A	786	256	530	41		233	0470	110	128	128		1820	80
*DRUMHELLER UPPER MANNVILLE C	293	20	233	18		80	0360	29	64	64		1250	80
*DRUMHELLER UPPER MANNVILLE D	37	4	33	3		80	0000		64	64		1250	80
*DRUMHELLER LOWER MANNVILLE G	367	1	366	28		109	0000		64	64		1703	80
*DRUMHELLER LOWER MANNVILLE H	265	1	264	21		80	0120	10	64	64		1250	80
DRUMHELLER D-2A	16300	6773	9527	740	1840	1362	0900	1226	448	448	3040	8866	80

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OIL PRORATION DATA

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	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
DRUMHELLER D-2B	28800	8008	20792	1616	1100	1778	0900	1600	1024	1024	1736		80
DUHAMEL D-3B WATER FLOOD	14660	6269	8331	647	6000	3882	0170	660	208	208	18663	20769	80
EAGLESHAM D-1A	651	124	527	41	1000	41	2070	85	64	64	0641	3016	85
EAGLESHAM D-1B	504	59	445	35	2430	85	1000	85	64	64	1328	2328	85
*EDSON CARDIUM E	189	22	167	13		1600	0070	11	128	128		1250	80
*EDSON CARDIUM I	162	61	101	8		1600	0030	5	128	128		1250	80
*EDSON CARDIUM J	500	135	365	28		2400	0400	96	192	192		1250	80
*EDSON CARDIUM K	1680	255	1425	111		14400	0040	58	1152	1152		1250	80
*EDSON CARDIUM P	2110	543	1567	122		23200	0090	209	1856	1856		1250	80
*EDSON CARDIUM T	150	33	117	9		800	0140	11	64	64		1250	80
*EDSON CARDIUM U	81	29	52	4		800	0370	30	64	64		1250	80
*EDSON CARDIUM EE	56	10	46	4		850	0180	15	64	64		1328	85
*EDSON CARDIUM II	99	18	81	6		800	0070	6	64	64		1250	80
*EDSON CARDIUM JJ	250	46	204	16		1600	0130	21	128	128		1250	80
*EDSON CARDIUM KK	126	42	84	7		800	0750	60	64	64		1250	80
*EDSON CARDIUM OO	58	13	45	3		800	0050	4	64	64		1250	80
*EDSON CARDIUM SS	109	5	104	8		800	0050	4	64	64		1250	80
*EDSON CARDIUM TT	26	9	17	1		800	0000		64	64		1250	80
*EDSON CARDIUM UU	27	9	18	1		800	0070	6	64	64		1250	80
*EDSON CARDIUM VV	43	13	30	2		800	0230	18	64	64		1250	80
*EDSON CARDIUM XX	62	5	57	4		800	0000		64	64		1250	80
*EDSON CARDIUM CC & WW	237	51	186	14		6400	0050	32	512	512		1250	80
*EDSON CARDIUM RR & ZZ	1730	4	1726	134		14400	0200	288	1152	1152		1250	80
*EDSON SECOND WHITE SPECKS A	349	41	308	24		103	0550	57	64	64		1609	90
*EDSON BLUESKY A	3800	329	3471	270		963	0180	173	384	384		2509	130
*EDSON GETHING C	130	26	104	8		1300	0150	20	64	64		2031	130
*ELMWORTH DOE CREEK A	160	1	159	12		800	0080	6	64	64		1250	80
ELMWORTH CHARLIE LAKE A	4170	486	3684	286	3620	1035	0580	600	576	576	1797	2142	115
*ENCHANT UPPER MANNVILLE K	856	13	843	66		253	0000		64	64		3953	80
*ENCHANT LOWER MANNVILLE I	56	2	54	4	20000	80	1000	80	16	16		5000	80
*ERSKINE BLAIRMORE G	193	3	190	15		800	0210	17	64	64		1250	80
*ERSKINE BLAIRMORE J	465	49	416	32		449	0100	45	192	192		2340	80
*ERSKINE BLAIRMORE W	206	1	205	16	5000	800	0500	40	64	64		1250	80
*ERSKINE GLAUCONITIC F	201	13	188	15	5350	800	0500	40	64	64		1250	80
*EVI SLAVE POINT A	2640	368	2272	177		651	0310	202	320	320		2034	80
*EVI SLAVE POINT B	4240	394	3846	299	2520	753	0270	203	192	192		3922	80
*EVI SLAVE POINT C	420	52	368	29		124	0000		64	64		1938	80
*EVI SLAVE POINT D	648	55	593	46		192	0150	29	64	64		3000	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*EVI SLAVE POINT H	3150	157	2993	233	4050	932	0210	196	192	192		4854	80
*EVI SLAVE POINT K	2820	67	2753	214		834	0080	67	384	384		2172	80
*EVI SLAVE POINT L	555	48	507	39	4210	164	0120	20	64	64		2563	80
*EVI SLAVE POINT M	189	11	178	14		80	0150	12	64	64		1250	80
*EVI SLAVE POINT N	1700	31	1669	130		503	0160	80	192	192		2620	80
EVI GILWOOD A	1900	436	1464	114	2110	241	1000	241	192	192	1255	2927	80
EVI GILWOOD B	468	81	387	30	2670	80	1000	80	64	64	1250	2156	80
*EVI GILWOOD D	654	122	532	41		160	0330	53	128	128		1250	80
*EVI GILWOOD G	106	36	70	5		80	0150	12	64	64		1250	80
*EVI GILWOOD H	428	25	403	31		127	0240	30	128	128		0992	80
EVI GILWOOD I	1670	304	1366	106	1510	160	1000	160	128	128	1250	9859	80
*EVI GILWOOD K	292	35	257	20		86	0170	15	64	64		1344	80
*EVI GILWOOD L	254	45	209	16		80	1000	80	64	64		1250	80
*EVI GILWOOD M	618	72	546	42		183	0310	57	64	64		2859	80
*EVI GILWOOD O	516	172	344	27		400	0380	152	320	320		1250	80
*EVI GILWOOD P	420	35	385	30		124	0210	26	64	64		1938	80
*EVI GILWOOD Q	173	28	145	11		80	0290	23	64	64		1250	80
*EVI GILWOOD R	91	8	83	6		80	0100	8	64	64		1250	80
*EVI GILWOOD S	26	8	18	1		80	0100	8	64	64		1250	80
EVI GILWOOD U	476	29	447	35	1000	35	2290	80	64	64	0547	2203	80
*EVI GRANITE WASH G	100	29	71	6		80	0870	70	64	64		1250	80
EVI GRANITE WASH H	360	62	298	23	1000	23	3480	80	64	64	0359	1672	80
*EVI GRANITE WASH I	100	42	58	5		258	0000		64	64		4031	80
*EVI GRANITE WASH K	100	27	73	6		90	0000		64	64		1406	80
EVI GRANITE WASH L	658	47	611	47	1000	47	1700	80	64	64	0734	3047	80
*EVI GRANITE WASH M	70	18	52	4		80	0360	29	64	64		1250	80
EVI GRANITE WASH N	8680	83	8597	668	1000	668	1000	668	512	512	1305	5732	80
EVI GRANITE WASH P	11040		11040	858	1000	858	0500	429	256	256	3352	10209	80
*EWING LAKE D-2D	4500	1590	2910	226		2000	0320	640	800	800		2500	80
*EWING LAKE D-3B	504	90	414	32		160	0400	64	32	32		5000	80
FAIRYDELL-BON ACCORD D-3A	20000	8822	11178	869	1200	1043	0840	876	208	208	5014		80
FENN WEST D-2A	15600	5999	9601	746	2360	1761	0930	1638	608	608	2896	5152	80
*FENN WEST D-2C	1730	153	1577	123		512	0250	128	128	128		5000	80
*FENN WEST D-2D	1190	128	1062	83	4240	352	0170	60	64	64		5500	80
FENN WEST D-2E	1600	128	1472	114	1400	160	1000	160	128	128	1250	3695	80
*FENN WEST D-3A	1400	179	1221	95		414	0110	46	64	64		6469	80
*FENN WEST D-3B	385	20	365	28		114	0000		64	64		1781	80
FENN WEST D-3C	1500	545	955	74	1080	80	0500	40	64	64	1250	6938	80

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▼ ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO 403A YEAR 1986 MONTH DECEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
FENN WEST D-3E	5920	1104	4816	374	1000	374	1000	374	128	128	2922	13688	80
*FENN WEST D-3F	1370	64	1306	101		405	0100	41	64	64		6328	80
FENN WEST D-3G	2470	21	2449	190	3840	730	0230	168	64	64	11406	11422	80
*FENN-BIG VALLEY UPPER MANNVILLE A	168	4	164	13		80	0330	26	64	64		1250	80
FENN-BIG VALLEY D-2A	518000	222096	295904	22997	4200	96587		23364	3696	4144	23308		80
PRIMARY						73093	0310	22659	3136	3136	23308		80
SOLVENT FLOOD						23494	0030	705	560	1008	41954		80
*FENN D-3C	275	91	184	14		80	1000	80	16	16		5000	80
FERRIER BELLY RIVER A	3310	1295	2015	157	7140	1121	0520	583	1088	1088	1030	1250	80
*FERRIER BELLY RIVER B	260	35	225	17		80	1000	80	64	64		1250	80
*FERRIER BELLY RIVER G	798	65	733	57		320	0190	61	256	256		1250	80
*FERRIER BELLY RIVER H	37		37	3		80	0000		64	64		1250	80
FERRIER CARDIUM D	31420	7958	23462	1823	2750	5013		2791	7168	17056	0294		85
PRIMARY						169	0470	79	576	576	0293	1328	85
WATER FLOOD						4843	0560	2712	6592	16480	0735	1382	85
FERRIER CARDIUM E	49200	11428	37772	2936	2030	5960		4094	6080	14688	0406		90
PRIMARY						182	0270	49	384	448	0474	1406	90
WATER FLOOD						5779	0700	4045	5696	14240	1015	2535	90
FERRIER CARDIUM G&L	35700	4391	31309	2433	3390	8248		4513	10432	42944	0192		85
PRIMARY						443	0670	297	2304	2304	0192	1328	85
WATER FLOOD						7807	0540	4216	8128	40640	0961	1328	85
*FERRIER VIKING C	115	46	69	5		120	0010	1	64	64		1875	120
*FERRIER VIKING D	99	22	77	6		110	0050	6	64	64		1719	110
*FERRIER VIKING E	61	13	48	4		125	0120	15	64	64		1953	125
*FERRIER VIKING F	46		46	4		120	0330	40	64	64		1875	120
*FERRIER ELLERSLIE C	310	13	297	23	6310	145	0440	64	64	64		2266	145
*FERRYBANK BELLY RIVER C	2200	25	2175	169		651	0410	267	384	384		1695	80
*FERRYBANK BELLY RIVER E	1030	12	1018	79		400	0510	204	320	320		1250	80
*FERRYBANK BANFF C	143		143	11		80	0000		64	64		1250	80
*FERRYBANK BANFF D	183	13	170	13		80	0000		64	64		1250	80
*FIR CARDIUM A	135	20	115	9		80	0280	22	64	64		1250	80
*FOURTH HALFWAY A	1070	2	1068	83		320	0130	42	256	256		1250	80
FOX CREEK GETHING A	538	2	536	42	1900	80	0500	40	64	64	1250	2484	80
*FOX CREEK GETHING B	294	50	244	19		240	0460	110	152	192		1250	80
FOX CREEK BEAVERHILL LAKE A	3750	898	2852	222	16940	3761		889	448	1024	3673		200
* PRIMARY						200	0450	90	64	64		3125	200
* WATER FLOOD						1110	0720	799	384	960		2891	200
*GALAHAD CAMROSE A	191	30	161	13		80	1000	80	64	64		1250	80

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

PAGE 11 MD NO 403A YEAR 1986 MONTH DECEMBER

	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES 10³ m³	½ CUMULATIVE PRODUCTION 10³ m³	PRORATABLE RESERVES 10³ m³	POOL ALLOCATION m³/d	POOL INCAPABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m³/d	POOL PERFORMANCE FACTOR	EXPECTED POOL PRODUCTION m³/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m³/d/ha	MAXIMUM RATE LIMITATION m³/d/ha	WELL MA m³/d
*GARRINGTON CARDIUM I	197	23	174	14		80	0210	17	64	64		1250	80
*GARRINGTON CARDIUM J	48	4	44	3		80	0000		64	64		1250	80
*GARRINGTON CARDIUM L	96	7	89	7		80	0100	8	64	64		1250	80
*GARRINGTON CARDIUM M	181		181	14		80	0000		128	128		0625	80
*GARRINGTON CARDIUM N	238	10	228	18		160	0280	45	256	256		0625	80
*GARRINGTON CARDIUM O	266		266	21		80	0140	11	128	128		0625	80
*GARRINGTON CARDIUM P	272	1	271	21		85	0050	4	128	128		0664	80
*GARRINGTON CARDIUM R	43		43	3		80	0040	3	64	64		1250	80
*GARRINGTON CARDIUM S	133	7	126	10	8000	80	0500	40	128	128		0625	80
GARRINGTON CARDIUM A&B	32300	13465	18835	1464	5570	8154		1856	16768	28595	0285		80
PRIMARY						1971	0440	867	6912	6912	0285	1250	80
WATER FLOOD						6184	0160	989	9856	21683	0627		80
*GARRINGTON 2WS A	88	9	79	6		105	0000		64	64		1641	105
*GARRINGTON 2WS B	146		146	11		95	0900	86	64	64		1484	95
*GARRINGTON 2WS C	425		425	33		126	0130	16	64	64		1969	90
*GARRINGTON 2WS D	94	1	93	7		90	0000		64	64		1406	90
*GARRINGTON 2WS E	139		139	11	9550	105	0500	53	64	64		1641	105
GARRINGTON 2WS F	82		82	6	15000	90	0500	45	64	64	1406	1563	90
*GARRINGTON VIKING A	13000	2113	10887	846		7309	0230	1681	5504	5504		1328	85
*GARRINGTON VIKING C	132	13	119	9		110	0000		64	64		1719	110
*GARRINGTON VIKING G	183	8	175	14		90	0140	13	64	64		1406	90
*GARRINGTON VIKING J	32	15	17	1		85	0520	44	64	64		1328	85
*GARRINGTON VIKING K	148	23	125	10		100	1000	100	64	64		1563	100
*GARRINGTON VIKING L	197	13	184	14		85	0100	9	64	64		1328	85
*GARRINGTON VIKING N	207		207	16		110	0510	56	64	64		1719	110
*GARRINGTON VIKING Q	302	27	275	21		375	0660	248	192	192		1953	125
*GARRINGTON VIKING S	58	1	57	4	27500	110	0140	15	64	64		1719	110
*GARRINGTON MANNVILLE D	1820	673	1147	89		3510	0170	597	1728	1728		2031	130
*GARRINGTON MANNVILLE I	494	117	377	29		280	1000	280	128	128		2188	140
*GARRINGTON MANNVILLE L	16		16	1		130	0040	5	64	64		2031	130
*GARRINGTON MANNVILLE M	167	4	163	13		125	0120	15	64	64		1953	125
*GARRINGTON MANNVILLE N	64		64	5		135	0000		64	64		2109	135
*GARRINGTON LOWER MANNVILLE P	63	10	53	4		120	0100	12	64	64		1875	120
*GARRINGTON LOWER MANNVILLE Q	480	27	453	35		280	0090	25	128	128		2188	140
*GARRINGTON LOWER MANNVILLE T	160	3	157	12		135	0000		64	64		2109	135
*GARRINGTON LOWER MANNVILLE Y	128	10	118	9		150	0010	2	64	64		2344	150
*GARRINGTON LOWER MANNVILLE KK	105	8	97	8		130	0000		64	64		2031	130
*GARRINGTON LOWER MANNVILLE N & O	450	115	335	26		520	0240	125	256	256		2031	130

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OIL PRORATION DATA

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*GARRINGTON LOWER MANN GG, HH, & II	262		262	20	6500	130	0500	65	64	64		2031	130
*GHOST PINE UPPER MANNVILLE LL	66	17	49	4		80	0210	17	64	64		1250	80
*GHOST PINE UPPER MANNVILLE RR	264	19	245	19		80	0090	7	64	64		1250	80
*GHOST PINE UPPER MANNVILLE WW	50	8	42	3		80	0050	4	64	64		1250	80
*GHOST PINE UPPER MANNVILLE EEE	203	5	198	15	5330	80	0380	30	64	64		1250	80
*GHOST PINE UPPER MANNVILLE FFF	245	12	233	18	4440	80	0000		64	64		1250	80
*GHOST PINE UPPER MANNVILLE KKK	200		200	16	5000	80	0500	40	64	64		1250	80
*GHOST PINE LOWER MANNVILLE J	159	29	130	10		160	0160	26	128	128		1250	80
*GHOST PINE LOWER MANNVILLE K	137	22	115	9		80	0160	13	64	64		1250	80
GHOST PINE LOWER MANNVILLE L	1010	361	649	50	1600	80	0750	60	64	64	1250	4672	80
*GHOST PINE LOWER MANNVILLE N	133	20	113	9		80	0120	10	64	64		1250	80
*GHOST PINE LOWER MANNVILLE Q	327	1	326	25		160	0400	64	128	128		1250	80
*GHOST PINE PEKISKO P	77	8	69	5		80	0080	6	64	64		1250	80
GIFT SLAVE POINT A	12000	951	11049	859	2120	1821	0730	1329	1472	1472	1237	2312	80
GIFT SLAVE POINT C	4190	94	4096	318	4280	1361	0200	272	704	704	1933	1938	80
*GIFT SLAVE POINT D	272	6	266	21		80	0200	16	64	64		1250	80
*GIFT SLAVE POINT E	704	12	692	54		208	0200	42	64	64		3250	80
*GIFT SLAVE POINT G	240		240	19		80	0170	14	64	64		1250	80
*GIFT SLAVE POINT H	177		177	14		80	0230	18	64	64		1250	80
*GIFT GILWOOD D	414	29	385	30		122	0800	98	64	64		1906	80
GIFT GILWOOD E	2390	169	2221	173	2310	400	0730	292	320	320	1250	2762	80
GIFT GILWOOD G	1190	57	1133	88	1100	97	0900	87	64	64	1516	5500	80
*GIFT GILWOOD H	245	10	235	18		80	0520	42	64	64		1250	80
GIFT GILWOOD J	2280	57	2223	173	1000	173	1000	173	128	128	1352	3516	80
*GIFT GRANITE WASH B	495	15	480	37		146	0130	19	64	64		2281	80
*GIFT GRANITE WASH D	191	4	187	15		80	0230	18	64	64		1250	80
*GILBY CARDIUM D	85		85	7		80	0050	4	64	64		1250	80
*GILBY VIKING I	356	60	296	23		400	0700	280	320	320		1250	80
*GILBY VIKING J	37		37	3	26670	80	0040	3	64	64		1250	80
GILBY BASAL MANNVILLE R	1700	180	1520	118	1530	181	1000	181	128	128	1414	3930	90
*GILBY BASAL MANNVILLE BB	97		97	4	21250	85	0500	43	64	64		1328	85
GILBY JURASSIC B	36700	12266	24434	1899	1370	2602		2405	1568	3872	0672		90
PRIMARY						22	0250	6	32	32	0688	2969	90
WATER FLOOD						2580	0930	2399	1536	3840	1680		90
*GILBY JURASSIC I	305	93	212	16		90	0300	27	64	64		1406	90
GILBY JURASSIC J	443	132	311	24	3750	90	0440	40	64	64	1406	2047	90
*GILBY JURASSIC L	1150	51	1099	85		340	0260	88	192	192		1771	90
GILBY NISKU B	401	7	394	31	3710	115	0500	58	64	64	1797	1859	115

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OIL PRORATION DATA

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*GILBY D-3A	338	7	331	26	4620	120	0500	60	64	64		1875	120
GILWOOD GILWOOD B	861	10	851	66	1000	66	1890	125	64	64	1031	3984	125
*GIROUX LAKE GETHING A	70	7	63	5		80	0000		64	64		1250	80
*GLADYS RUNDLE C	1700	295	1405	109		503	0480	241	320	320		1572	85
*GLEICHEN UPPER MANNVILLE B	44	9	35	3		80	0070	6	64	64		1250	80
GLEN PARK D-3A	33500	15295	18205	1415	1500	2123	0520	1104	144	144	14743		80
GLEN PARK D-3B	560	36	524	41	1000	41	1950	80	64	64	0641	2594	80
GOLD CREEK CHARLIE LAKE B	407	1	406	32	1000	32	0000		64	64	0500	1875	90
*GOLD CREEK CHARLIE LAKE C	85	6	79	6		95	0330	31	64	64		1484	95
*GOLD CREEK CHARLIE LAKE D	182		182	14	6430	90	0220	20	64	64		1406	90
*GOLD CREEK DOIG A	116	2	114	9	10000	90	0060	5	64	64		1406	90
*GOLD CREEK DOIG C	312		312	24		92	0000		64	64		1438	90
GOLDEN SLAVE POINT A	37000	8982	28018	2177	3000	6531	0330	2155	1408	1408	4638		80
*GOLDEN SPIKE UPPER MANNVILLE C	417	13	404	31		160	0380	61	128	128		1250	80
GOLDEN SPIKE D-3A	300000	138490	161510	12552	1000	12552		2437	544	544	23074		80
PRIMARY						369	0000		16	16	23063		80
GAS FLOOD						12183	0200	2437	528	528	23074		80
*GOLDEN SPIKE D-3B	2370	77	2293	178		701	0270	189	64	64		10953	80
*GOODWIN BASAL QUARTZ A	189	28	161	13		80	0120	10	64	64		1250	80
GOOSE RIVER BEAVERHILL LAKE A	81900	27741	54159	4209	1000	4209		4209	3584	7634	0551		165
PRIMARY							0000						165
WATER FLOOD						4209	1000	4209	3584	7634	1174		165
*GORDONDALE HALFWAY B	918	79	839	65		181	0340	62	128	128		1417	80
*GORDONDALE HALFWAY C	188	18	170	13		80	0310	25	64	64		1250	80
*GORDONDALE HALFWAY D	137	33	104	8		160	0440	70	128	128		1250	80
*GORDONDALE HALFWAY F	38	5	33	3		80	0540	43	64	64		1250	80
GRANDE PRAIRIE HALFWAY A	4800	471	4329	336	2620	880	1000	880	704	704	1250	1707	80
*GRANDE PRAIRIE HALFWAY H	130	8	122	9		80	0000		64	64		1250	80
*GUNN LOWER MANNVILLE A	158	7	151	12		80	0000		64	64		1250	80
*HALKIRK UPPER MANNVILLE D	786	17	769	60		233	0250	58	64	64		3641	80
*HALKIRK UPPER MANNVILLE E	202		202	16		80	0380	30	64	64		1250	80
*HALKIRK UPPER MANNVILLE G	70	1	69	5		80	0000		64	64		1250	80
HALKIRK UPPER MANNVILLE I	9600	211	9389	730	1430	1044	1000	1044	832	832	1255	3699	80
*HALKIRK UPPER MANNVILLE J	555	7	548	43		164	0190	31	64	64		2563	80
*HALKIRK LOWER MANNVILLE J	208		208	16		160	0750	120	128	128		1250	80
HALKIRK CAMROSE B	760	25	735	57	1400	80	1000	80	64	64	1250	3516	80
*HALKIRK CAMROSE C	250	29	221	17		80	0320	26	64	64		1250	80
*HALKIRK CAMROSE D	170	2	168	13		80	0000		64	64		1250	80

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO. 403A YEAR 1986 MONTH DECEMBER

	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
*HALKIRK EAST GLAUCONITIC A	74.3	.9	73.4	5.7		11.0	0.000		64	64		.1719	8.0
*HALKIRK EAST GLAUCONITIC B	20.6		20.6	1.6		8.0	0.000		64	64		.1250	8.0
HALKIRK EAST ELLERSLIE A	240.0	15.4	224.6	17.5	2.290	40.1	0.870	34.9	80	80	.5013	.3875	8.0
HALKIRK EAST ELLERSLIE B	160.0	17.4	142.6	11.1	3.600	40.0	0.470	18.8	80	80	.5000	.5913	8.0
HALKIRK EAST ELLERSLIE C	27.9	.4	27.5	2.1	3.810	8.0	0.000		64	64	.1250	.1297	8.0
*HAMELIN CREEK TRIASSIC A	182.0	17.7	164.3	12.8	1.880	24.1	1.000	24.1	192	192	.1255	.2807	8.0
*HANNA UPPER MANNVILLE B	10.5	1.2	9.3	.7		8.0	0.130	1.0	64	64		.1250	8.0
*HARMATTAN EAST CARDIUM C	2.5	.5	2.0	.2		8.5	0.060	.5	64	64		.1328	8.5
*HARMATTAN EAST CARDIUM D	25.8	.9	24.9	1.9		8.0	0.180	1.4	64	64		.1250	8.0
*HARMATTAN EAST CARDIUM E	3.7	.3	3.4	.3		8.0	0.040	.3	64	64		.1250	8.0
*HARMATTAN EAST VIKING C	24.3	2.7	21.6	1.7		11.0	0.200	2.2	64	64		.1719	11.0
*HARMATTAN EAST VIKING E	697.0	193.2	503.8	39.2		702.8	0.100	70.3	4736	4736		.1484	9.5
*HARMATTAN EAST VIKING K	10.6	.2	10.4	.8		11.0	0.000		64	64		.1719	11.0
*HARMATTAN EAST VIKING M	16.7	.4	16.3	1.3	7.310	9.5	0.320	3.0	64	64		.1484	9.5
*HARMATTAN EAST VIKING N	5.6		5.6	.4		10.0	0.250	2.5	64	64		.1563	10.0
HARMATTAN EAST RUNDLE	13100.0	5145.5	7954.5	618.2	1.630	1007.7		542.4	3616	4512	.2233		14.0
PRIMARY						7.1	0.290	2.1	32	32	.2219		14.0
WATER FLOOD						1000.6	0.540	540.3	3584	4480	.2792		14.0
*HARMATTAN EAST RUNDLE D	30.8	1.9	28.9	2.2		11.5	0.320	3.7	64	64		.1797	11.5
*HARO KEG RIVER A	59.5	1.0	54.5	4.2		16.4	0.000		64	64		.2563	8.0
HAYNES D-2A & D-3A	373.0	128.9	244.1	19.0	3.790	72.0	0.530	38.2	640	640	.1125	.1917	8.0
HIGHVALE CARDIUM C	387.0	36.4	350.6	27.2	3.530	96.0		87.3	1280	3680	.0261		8.0
PRIMARY						8.3	3.430	28.5	320	320	.0259	.1250	8.0
WATER FLOOD						87.7	0.670	58.8	960	3360	.0914	.1094	8.0
*HIGHVALE CARDIUM D	9.5	1.3	8.2	.6		8.0	0.110	.9	64	64		.1250	8.0
*HIGHVALE CARDIUM G	23.6	.8	22.8	1.8		8.0	0.000		64	64		.1250	8.0
HIGHVALE LOWER MANNVILLE A	872.0	110.5	761.5	59.2	5.680	336.3		77.6	2368	5496	.0612		8.0
PRIMARY						54.8	0.360	19.7	896	896	.0612	.1250	8.0
* WATER FLOOD						231.5	0.250	57.9	1472	4600		.1573	8.0
*HIGHVALE LOWER MANNVILLE B	12.0	4.8	7.2	.6		8.0	0.370	3.0	64	64		.1250	8.0
*HIGHVALE LOWER MANNVILLE D	10.2	2.1	8.1	.6		8.0	0.150	1.2	64	64		.1250	8.0
*HIGHVALE LOWER MANNVILLE I	10.5	1.7	8.8	.7		8.0	0.000		64	64		.1250	8.0
*HIGHVALE LOWER MANNVILLE J	10.2	1.6	8.6	.7		8.0	0.000		64	64		.1250	8.0
*HIGHVALE LOWER MANNVILLE R	31.8	1.0	30.8	2.4		16.0	0.850	13.6	128	128		.1250	8.0
*HIGHVALE LOWER MANNVILLE T	20.1		20.1	1.6	5.000	8.0	1.000	8.0	64	64		.1250	8.0
*HIGHVALE LOWER MANNVILLE U	116.0	.8	115.2	9.0		34.3	0.350	12.0	192	192		.1786	8.0
HIGHVALE BANFF A	350.0	54.7	295.3	22.9	4.000	91.6	0.250	22.9	256	256	.3578	.4047	8.0
*HIGHVALE BANFF B	14.4	2.3	12.1	.9		8.0	0.240	1.9	64	64		.1250	8.0

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*HIGHVALE BANFF H	7110	213	6897	536		1980	0350	693	1024	1024		1934	80
*HIGHVALE BANFF M	214	37	177	14		80	0190	15	64	64		1250	80
*HIGHVALE BANFF P	445	71	374	29		132	0610	81	64	64		2063	80
*HIGHVALE BANFF R	265	19	246	19		80	0000		64	64		1250	80
*HIGHVALE BANFF S	208	9	199	15		80	0000		64	64		1250	80
HOMEGLEN-RIMBEY D-3B	3500	184	3316	258	1280	330	0610	201	192	192	1719	5396	110
*HOMEGLEN-RIMBEY D-3C	642	1	641	50		190	0180	34	64	64		2969	110
HUSSAR GLAUCONITIC A	32700	14254	18446	1434	2000	2868	0500	1434	480	480	5975		80
*HUSSAR GLAUCONITIC BB	636	223	413	32		400	0050	20	80	80		5000	80
*HUSSAR GLAUCONITIC YY	221	14	207	16		80	0000		64	64		1250	80
*HUSSAR GLAUCONITIC FFF	33	10	23	2		80	0000		64	64		1250	80
*HUSSAR GLAUCONITIC NNN	1190	24	1166	91		352	0080	28	128	128		2750	80
*HUSSAR GLAUCONITIC RRR	36	4	32	2		108	0030	3	64	64		1688	80
*HUSSAR GLAUCONITIC SSS	1170	351	819	64		800	0100	80	320	320		2500	80
*HUSSAR GLAUCONITIC TTT	55	13	42	3		80	0080	6	64	64		1250	80
*HUSSAR GLAUCONITIC B2B	72	6	66	5		80	0000		64	64		1250	80
*HUSSAR GLAUCONITIC H2H	104	3	101	8	10000	80	0500	40	64	64		1250	80
*HUSSAR OSTRACOD X	49	15	34	3		160	0090	14	128	128		1250	80
*HUSSAR OSTRACOD CC	83	21	62	5		80	0250	20	64	64		1250	80
*HUSSAR OSTRACOD FF	89		89	7		80	0280	22	64	64		1250	80
*HUSSAR OSTRACOD GG	56		56	4		80	0000		64	64		1250	80
*HUSSAR BASAL MANNVILLE OO	488	84	404	31		560	0150	84	112	112		5000	80
HUSSAR BASAL MANNVILLE AAA	1228		1228	95	3790	360	0160	58	128	128	2813	2836	80
*HUSSAR BASAL QUARTZ B	221	13	208	16		80	0040	3	64	64		1250	80
*HYTHE HALFWAY C	330	11	319	25		90	0270	24	64	64		1406	90
*INNISFAIL BELLY RIVER A	1740	31	1709	133		343	0070	24	128	128		2682	80
INNISFAIL D-3	118000	55377	62623	4867	2100	10221	0950	9710	2848	2848	3589		140
*JAYAR DUNVEGAN A	3450	462	2988	232		1021	0270	276	576	576		1773	105
*JAYAR DUNVEGAN B	233	46	187	15		115	0570	66	64	64		1797	115
JOARCAM VIKING	177000	76565	100435	7806	19910	155417		8079	6192	7467	20814		80
PRIMARY						45291	0090	4076	1744	2176	25970		80
WATER FLOOD						92642	0030	2779	3648	4451	25395		80
GAS FLOOD						17484	0070	1224	800	840	21855		80
*JOARCAM VIKING C	58	10	48	4		160	0060	10	128	128		1250	80
JOFFRE VIKING B	1140	487	653	51	25100	1280		62	192	192	6667		80
* PRIMARY						480	0130	62	192	192		2500	80
WATER FLOOD							0000						80
*JOFFRE VIKING C	65	9	56	4		80	0210	17	64	64		1250	80

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*JOFFRE VIKING D	510	116	394	31		560	0180	101	224	224		2500	80
*JOFFRE VIKING E	185		185	14	11430	160	0500	80	128	128		1250	80
*JOFFRE DETRITAL B	38		38	3	26670	80	0500	40	64	64		1250	80
JUDY CREEK BEAVERHILL LAKE A	580000	220241	359759	27959	1000	27959		23766	10560	33581	0833		140
PRIMARY							0000						140
SOLVENT FLOOD						27960	0850	23766	10560	33581	2648		140
WATER FLOOD							0000						140
JUDY CREEK BEAVERHILL LAKE B	186000	73906	112094	8712	1000	8712		7262	3968	11776	0740		150
PRIMARY						47	1480	70	64	64	0734	2344	150
WATER FLOOD						8665	0830	7192	3904	11712	2220		150
JUDY CREEK SOUTH BEAVERHILL LAKE	4220	1630	2590	201	3080	619		577	448	532	1164		155
PRIMARY						223	0810	181	192	192	1161	2422	155
WATER FLOOD						396	1000	396	256	340	1547	4496	155
*JUDY CREEK SOUTH BEAVERHILL LAKE B	587	196	391	30		150	0100	15	128	128		1172	150
*JUDY CREEK SOUTH BEAVERHILL LAKE C	1500	325	1175	91		450	0440	198	384	384		1172	150
*JUMPBUSH UPPER MANNVILLE A	2820	405	2415	188		834	0300	250	384	384		2172	80
*JUMPBUSH UPPER MANNVILLE E	576	167	409	32		170	0120	20	128	128		1328	80
*JUMPBUSH UPPER MANNVILLE I	683	14	669	52		202	0300	61	64	64		3156	80
*KAKUT CHARLIE LAKE A	540	49	491	38		160	0170	27	128	128		1250	80
*KAKWA MAIN CARDIUM A	510	87	423	33		320	0320	102	256	256		1250	80
KAKWA A CARDIUM A	8510	1209	7301	567	4370	2478		4494	4096	4096	0605		80
PRIMARY						697	1720	1199	1152	1152	0605	1250	80
GAS FLOOD						1781	1850	3295	2944	2944	0605		80
*KAKWA C CARDIUM A	378	89	289	22		160	0380	61	128	128		1250	80
*KAKWA C CARDIUM B	389	49	340	26		160	0000		128	128		1250	80
*KAYBOB GETHING E	931		931	72		275	0220	61	64	64		4297	80
*KAYBOB GETHING F	406	2	404	31	3870	120	0500	60	64	64		1875	120
KAYBOB BEAVERHILL LAKE A WATER FLD	200000	75558	124442	9671	1000	9671	1000	9671	5952	5952	1625		195
*KAYBOB BEAVERHILL LAKE B	2030	489	1541	120		601	0250	150	320	320		1878	190
KAYBOB SOUTH TRIASSIC A	177500	54469	123031	9562	1000	9562		9823	8832	26039	0367		85
PRIMARY						94	3780	355	256	256	0367		85
SOLVENT FLOOD						4134	1000	4134	3136	11258	1318		85
WATER FLOOD						5334	1000	5334	5440	14525	0981		85
*KEHO BOW ISLAND F	276	19	257	20		80	0250	20	64	64		1250	80
*KEHO BOW ISLAND G	413	69	344	27		320	0190	61	256	256		1250	80
KIDNEY KEG RIVER A	2190	19	2171	169	2130	360	1000	360	256	256	1406	2531	90
KIDNEY KEG RIVER B	355	7	348	27	1000	27	2960	80	64	64	0422	1641	80
*KILLAM UPPER VIKING C	45	13	32	2		80	0000		32	32		2500	80

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*KILLAM UPPER VIKING H	388	32	356	28		400	0150	60	160	160		2500	80
KILLAM GLAUCONITIC S	8000	370	7630	593	3370	1998	0700	1399	160	160	12488	20000	80
KITTY SLAVE POINT A	621	5	616	48	1670	80	0500	40	64	64	1250	2875	80
KITTY SLAVE POINT B	1220	94	1126	88	2730	240	0790	190	192	192	1250	1880	80
KITTY SLAVE POINT C	999	55	944	73	1000	73	1100	80	64	64	1141	3625	80
*KITTY SLAVE POINT D	165	8	157	12		80	0100	8	64	64		1250	80
*KITTY SLAVE POINT F	309	7	302	23		91	0080	7	64	64		1422	80
*KITTY GRANITE WASH A	126	18	108	8		80	0280	22	64	64		1250	80
*KNOPCIK HALFWAY A	193	3	190	15		95	0000		64	64		1484	95
*LANAWAY CARDIUM	2920	867	2053	160		136	0160	218	1088	1088		1250	80
*LANAWAY CARDIUM C	732	137	595	46		109	0240	26	128	128		0848	80
*LANAWAY CARDIUM D	93		93	7		80	0340	27	64	64		1250	80
*LANAWAY MANNVILLE	3500	876	2624	204		1036	0290	300	640	640		1619	100
*LANAWAY MANNVILLE B	160	25	135	10		105	0140	15	64	64		1641	105
*LANAWAY MANNVILLE D	145	27	118	8		105	0270	28	64	64		1641	105
*LANAWAY MANNVILLE E	117	6	111	9		110	0000		64	64		1719	110
*LANAWAY ELKTON A	1010	32	978	76		299	0170	51	128	128		2336	115
*LANAWAY PEKISKO A	101	14	87	7		100	0020	2	64	64		1563	100
*LANAWAY D-2A	486	10	476	37		175	0510	89	64	64		2734	175
*LARNE KEG RIVER A	700	71	629	49		207	0340	70	64	64		3234	80
*LARNE KEG RIVER C	503	222	281	22		149	0240	36	64	64		2328	80
*LARNE KEG RIVER D	794	310	484	38		235	0030	7	128	128		1836	80
*LARNE KEG RIVER E	677	248	429	39		200	0180	36	128	128		1563	80
LARNE KEG RIVER M	560	26	534	42	1910	80	0500	40	64	64	1250	2594	80
LARNE KEG RIVER T	330	11	319	25	3200	80	0500	40	64	64	1250	1531	80
*LARNE KEG RIVER U	336	26	310	24		99	0000		64	64		1547	80
*LARNE KEG RIVER V	420	47	373	29		124	0250	31	64	64		1938	80
*LARNE KEG RIVER W	408	16	392	30		121	0000		64	64		1891	80
*LARNE KEG RIVER X	198	22	176	14		80	0000		64	64		1250	80
*LARNE KEG RIVER Y	372	7	365	28		110	0000		64	64		1719	80
*LARNE KEG RIVER Z	1440	7	1433	111	3840	426	0070	30	64	64		6656	80
LARNE KEG RIVER AA	250	3	247	19	3480	66	1000		64	64	1031	1250	80
*LARNE KEG RIVER BB	803	2	801	62	3840	238	0160	38	64	64		3719	80
LARNE KEG RIVER CC	1470	3	1467	114	1000	114	1000	114	64	64	1781	6797	80
*LATOR DUNVEGAN A	1540	569	971	75		475	0210	100	320	320		1484	95
*LEAHURST MANNVILLE M	153	6	147	11		80	0630	50	64	64		1250	80
*LEAHURST BASAL QUARTZ A	55	8	47	4		80	0000		64	64		1250	80
*LEAMAN LOWER MANNVILLE G	359	46	313	24		240	0310	74	192	192		1250	80

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*LEAMAN NORDEGG A	38.3	.4	37.9	2.9		11.3	0.000		64	64		.1766	80
*LEAMAN NORDEGG C	24.0	.5	23.5	1.8	4.440	8.0	0.500	4.0	64	64		.1250	80
*LEDUC-WOODBEND BLAIRMORE NN	24.8	.2	24.6	1.9	4.210	8.0	0.500	4.0	64	64		.1250	80
*LEDUC-WOODBEND GLAUCONITIC A	30.5	.2	30.3	2.4	3.750	9.0	0.170	1.5	64	64		.1406	80
LEDUC-WOODBEND D-3A WATER FLOOD	39,800.0	19,253.3	20,546.7	1,596.8	13.570	21,668.6	0.030	650.1	7936	7936	2.7304		80
LEDUC-WOODBEND D-3J	72.0	.2	71.8	5.6	1.430	8.0	0.500	4.0	64	64	.1250	.3328	80
*LEEDALE BELLY RIVER C	69.2	.3	64.9	5.0		19.3	0.500	9.7	128	128		.1508	80
*LEEDALE CARDIUM B	11.1	.6	10.5	.8		8.0	0.120	1.0	64	64		.1250	80
*LELAND CARDIUM A	10.2	.3	9.9	.8		9.5	0.000		64	64		.1484	95
*LELAND SECOND WHITE SPECKS B	11.3	.3	11.0	.9		11.5	0.000		64	64		.1797	115
*LEO MANNVILLE A	13.3	1.7	11.6	.9		8.0	0.000		64	64		.1250	80
*LEO UPPER MANNVILLE A	87.0	6.2	80.8	6.3		51.4	0.120	6.2	128	128		.4016	80
*LEO LOWER MANNVILLE C	16.3	.9	15.4	1.2		8.0	0.080	.6	64	64		.1250	80
*LOCHEND CARDIUM A	904.0	136.9	767.1	59.6		980.3	0.160	156.8	6272	6272		.1563	100
*LOCHEND CARDIUM E	3.5		3.5	.3		9.5	0.160	1.5	128	128		.0742	95
*LOCHEND CARDIUM F	1.1		1.1	.1		8.5	0.090	.8	64	64		.1328	85
*LOCHEND CARDIUM G	15.0	.7	14.3	1.1		11.0	0.050	.6	64	64		.1719	110
*LOCHEND VIKING A	46.1	.9	45.2	3.5		13.6	0.000		64	64		.2125	125
*LOMOND GLAUCONITIC A	11.6		11.6	.9		8.0	0.120	1.0	64	64		.1250	80
*LOMOND SAWTOOTH A	15.4	1.3	14.1	1.1		8.0	0.380	3.0	64	64		.1250	80
*LONG COULEE MANNVILLE L	5.1	.7	4.6	.4		8.0	0.000		64	64		.1250	80
*LONG COULEE MANNVILLE Z	12.6	3.3	9.3	.7		8.0	0.750	6.0	64	64		.1250	80
*LONG COULEE MANNVILLE AA	9.8	.3	9.5	.7		8.0	0.060	.5	64	64		.1250	80
*LONG COULEE MANNVILLE CC	27.9	2.8	25.1	2.0		16.0	0.130	2.1	128	128		.1250	80
*LONG COULEE GLAUCONITIC A	18.2	.8	17.4	1.4		8.0	0.250	2.0	32	32		.2500	80
*LONG COULEE GLAUCONITIC B	23.6	.8	22.8	1.8		8.0	0.090	.7	32	32		.2500	80
*LONG COULEE GLAUCONITIC E	6.1	.3	5.8	.5		8.0	0.060	.5	64	64		.1250	80
*LONG COULEE GLAUCONITIC F	11.1	1.9	9.2	.7		8.0	0.630	5.0	64	64		.1250	80
*LONG COULEE GLAUCONITIC G	11.8	.9	10.9	.8		8.0	0.480	3.8	64	64		.1250	80
*LONG COULEE GLAUCONITIC H	80.7	8.0	72.7	5.7		64.0	0.190	12.2	256	256		.2500	80
LOON SLAVE POINT A	306.0	64.5	241.5	18.8	7.660	144.0		45.2	2048	3754	.0384		80
PRIMARY						29.5	1.340	39.5	768	768	.0384	.1250	80
WATER FLOOD						114.5	0.050	5.7	1280	2986	.0895		80
*LOON SLAVE POINT C	91.0	.7	90.3	7.0		26.9	0.060	1.6	192	192		.1401	80
*LOON SLAVE POINT D	3.9	.4	3.5	.3		8.0	0.140	1.1	64	64		.1250	80
*LOON SLAVE POINT E	50.8	.5	50.3	3.9		15.0	0.170	2.6	64	64		.2344	80
*LOON SLAVE POINT G	890.0	1.1	888.9	69.1		263.3	0.300	79.0	1024	1024		.2571	80
LOON GRANITE WASH B	160.0	14.5	145.5	11.3	2.830	32.0	1.000	32.0	256	256	.1250	.3125	80

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OIL PRORATION DATA

MD NO 403A YEAR 1986 MONTH DECEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL MA m^3/d
*LOON GRANITE WASH C	214	12	202	16		80	1000	80	64	64		1250	80
*LOON GRANITE WASH D	388	15	373	29		115	0050	6	64	64		1797	80
LOON GRANITE WASH E	708	5	703	55	1450	80	0500	40	64	64	1250	3266	80
LUBICON GRANITE WASH B	1050	92	958	74	2160	160	0500	80	128	128	1250	2430	80
LUBICON GRANITE WASH C	640	173	467	36	2220	80	0500	40	64	64	1250	2953	80
*MALMO BLAIRMORE A	1910	911	999	78		565	0020	11	64	64		8828	80
*MANOLA LOWER MANNVILLE E	861		861	67		400	0230	92	320	320		1250	80
*MANOLA LOWER MANNVILLE F	410		410	32		160	0630	101	128	128		1250	80
MANYBERRIES SUNBURST A	900	352	548	43	7440	320	0280	90	160	160	2000	2500	80
MANYBERRIES SUNBURST B	1980	659	1321	103	10100	1040	0530	551	448	448	2321	5000	80
*MANYBERRIES SUNBURST J	281	65	216	17		400	0050	20	160	160		2500	80
*MANYBERRIES SUNBURST O	2880	481	2399	186		720	0690	497	288	288		2500	80
MANYBERRIES SUNBURST Q	8850	898	7952	618	4140	2559	0740	1894	1376	1376	1860	2500	80
MANYBERRIES SUNBURST U	419	81	338	26	3080	80	1000	80	64	64	1250	1938	80
*MANYBERRIES SUNBURST AA	288	11	277	22		85	0270	23	64	64		1328	80
*MANYBERRIES SUNBURST CC	91	2	89	7		80	0000		32	32		2500	80
*MANYBERRIES SUNBURST HH	230		230	18	4450	80	0630	50	64	64		1250	80
*MANYBERRIES SUNBURST II	149	12	137	11		80	0310	25	64	64		1250	80
MANYBERRIES SUNBURST JJ	2880	667	2213	172	4650	800	0690	552	320	320	2500	3507	80
MANYBERRIES SUNBURST KK	1800	361	1439	112	11430	1280	0350	448	640	640	2000	2500	80
MANYBERRIES SUNBURST LL	1370	92	1278	99	5660	560	0500	280	416	416	1346	2500	80
*MARKERVILLE VIKING C	84		84	7		80	0000		64	64		1250	80
*MATZIWIN GLAUCONITIC B	187	5	182	14		80	0200	16	64	64		1250	80
*MATZIWIN LOWER MANNVILLE D	112	9	103	8		80	0400	32	64	64		1250	80
*MEDICINE RIVER CARDIUM A	17	2	15	1		80	0000		64	64		1250	80
*MEDICINE RIVER CARDIUM B	123	8	115	9		80	0170	14	64	64		1250	80
MEDICINE RIVER VIKING D	8849	1194	7655	595	6860	4082		1893	3712	4768	0856		80
PRIMARY						1972	0630	1242	2304	2304	0856	1250	80
* WATER FLOOD						1415	0460	651	1408	2464		1005	80
*MEDICINE RIVER VIKING L	103	23	80	6		80	1000	80	64	64		1250	80
*MEDICINE RIVER VIKING M	501	65	436	34		400	0250	100	320	320		1250	80
*MEDICINE RIVER VIKING O	112	21	91	7	22860	160	0340	54	128	128		1250	80
MEDICINE RIVER GLAUCONITIC A	21570	7526	14044	1091	5320	5804		2912	4928	8640	0672		100
PRIMARY						817	0730	596	1216	1216	0672	1563	100
* WATER FLOOD PROJ NO 14						784	0200	157	640	1280		1225	100
WATER FLOOD PROJ NO 15						1204	0320	385	896	1792	1344	1664	100
WATER FLOOD PROJ NO 16						344	0430	148	256	512	1344	2137	100
WATER FLOOD PROJ NO 18						860	0580	499	640	1280	1344	1747	100

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO 403A YEAR 1986 MONTH DECEMBER

	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
MEDICINE RIVER GLAUCONITIC A													
(CONTINUED)													
WATER FLOOD PROJ NO 19						688	0440	303	512	1024	1344	1520	100
* WATER FLOOD PROJ NO 20						716	0910	652	576	1152		1243	100
WATER FLOOD PROJ NO 21						86	1000	86	64	128	1344	2406	100
WATER FLOOD PROJ NO 22						172	0500	86	128	256	1344	1852	100
*MEDICINE RIVER GLAUCONITIC H	228	3	225	17		85	0000		64	64		1328	85
MED RIVER GLAUC D & OSTRACOD A	5210	1581	3629	282	20360	5742		161	896	1832	3134		85
* PRIMARY						255	0000		192	192		1328	85
* WATER FLOOD						1151	0140	161	704	1640		1635	85
*MEDICINE RIVER OSTRACOD B	922	269	653	51		380	0290	110	256	256		1484	95
*MEDICINE RIVER OSTRACOD S	111	49	62	5		90	0140	13	64	64		1406	90
MEDICINE RIVER BASAL QUARTZ B	6500	1974	4526	352	16610	5847		374	832	1702	3435		90
* PRIMARY						1718	0150	258	480	576		3580	90
WATER FLOOD						3868	0030	116	352	1126	10989		90
*MEDICINE RIVER BASAL QUARTZ BB	134	36	98	8		110	0160	18	64	64		1719	110
MEDICINE RIVER JURASSIC A WTR FLD	18000	8083	9917	771	2220	1712	0470	1147	1088	1088	1574		90
MEDICINE RIVER JURASSIC C	30070	6925	23145	1799	14750	26535		1725	1408	3804	6976		95
* PRIMARY						475	0420	200	160	160		2969	95
WATER FLOOD						25419	0060	1525	1248	3644	20368		95
MEDICINE RIVER JURASSIC D	31530	7578	23952	1861	1000	1861		1819	704	704	2643		80
PRIMARY						85	0500	43	32	32	2656	6750	80
WATER FLOOD						1776	1000	1776	672	672	2643		80
*MEDICINE RIVER JURASSIC K	865	285	580	45		475	0490	233	160	160		2969	95
MEDICINE RIVER ELKTON-SHUNDA C	520	169	351	27	3890	105	1000	105	64	64	1641	2406	105
MEDICINE RIVER PEKISKO E	8050	2432	5618	437	6870	3002		61	224	464	6470		95
* PRIMARY						190	0320	61	64	64		2969	95
* WATER FLOOD						2234	0000		160	400		13963	95
*MEDICINE RIVER PEKISKO N	7500	1004	6496	505		2219	0270	599	896	896		2477	90
*MEDICINE RIVER PEKISKO R	1970	534	1436	112		583	0330	192	192	192		3036	90
*MEDICINE RIVER PEKISKO S	366	21	345	27	4000	108	0050	5	32	32		3375	95
MEDICINE RIVER NISKU A	4000	7	3993	310	1190	369	0500	185	128	128	2883	9250	185
MEDICINE RIVER D-3A	1360	2	1358	106	1890	200	1000	200	64	64	3125	6281	200
MEDICINE RIVER D-3B	789	1	788	61	3280	200	0040	8	64	64	3125	3641	200
MEEKWAP D-2A	42000	14317	27683	2151	1000	2151		2151	2048	3968	0542		110
PRIMARY						69	1000	69	128	128	0539	2781	110
WATER FLOOD						2082	1000	2082	1920	3840	1084		110
*MEEKWAP D-2B	525	123	402	31		155	0320	50	64	64		2422	105

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▼ ENERGY RESOURCES CONSERVATION BOARD
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OIL PRORATION DATA

MD NO. 403A YEAR 1986 MONTH DECEMBER

	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
*MEEKWAP D-2E	178	7	171	13		105	0100	11	64	64		1641	105
*MEEKWAP D-2F	864	65	799	62		256	0100	26	128	128		2000	110
*MELLOWDALE LOWER MANNVILLE B	1470	95	1375	107		348	0520	181	256	256		1359	80
*MICHICHI LOWER MANNVILLE A	499	55	444	35		160	0580	93	128	128		1250	80
*MICHICHI LOWER MANNVILLE I	805	4	801	62		240	0030	7	192	192		1250	80
MICHICHI BANFF A	430	98	332	26	18460	480	0730	350	384	384	1250	2344	80
MICHICHI BANFF C	356	6	350	27	5930	160	0500	80	128	128	1250	3125	80
*MICHICHI BANFF D	2490	13	2477	193		737	0160	118	448	448		1645	80
*MICHICHI BANFF H	180	20	160	12	6670	80	0500	40	64	64		1250	80
*MICHICHI BANFF I	44	8	36	3	26670	80	0500	40	64	64		1250	80
*MIKWAN UPPER MANNVILLE F	134	21	113	9		160	0060	10	128	128		1250	80
*MIKWAN UPPER MANNVILLE G	193	15	178	14		80	0250	20	64	64		1250	80
*MIKWAN UPPER MANNVILLE H	341	50	291	23		160	0250	40	128	128		1250	80
*MIKWAN D-2A	1090	319	771	60		431	0650	280	256	256		1682	80
MIKWAN D-2B	1110	223	887	69	2320	160	1000	160	128	128	1250	2563	80
*MIKWAN D-2C	290	50	240	19		80	0380	30	64	64		1250	80
*MIKWAN D-2D	524	37	487	38		155	0840	130	64	64		2422	80
*MIKWAN D-2E	310		310	24		92	0000		64	64		1438	80
*MIKWAN D-2F	173	10	163	13		80	1000	80	64	64		1250	80
MIKWAN D-3B	1290	168	1122	87	1100	96	0900	86	64	64	1500	5969	80
*MINEHEAD CARDIUM A	525	17	508	39		155	0260	40	64	64		2422	130
*MINNEHIK-BUCK LAKE BELLY RIVER A	215	39	176	14		80	0270	22	64	64		1250	80
*MINNEHIK-BUCK LAKE BELLY RIVER B	238	24	214	17		80	0040	3	64	64		1250	80
*MINNEHIK-BUCK LAKE BELLY RIVER C	1010	67	943	73		299	0270	81	128	128		2336	80
*MINNEHIK-BUCK LAKE BELLY RIVER E	250	30	220	17		80	0640	51	64	64		1250	80
*MINNEHIK-BUCK LAKE BELLY RIVER F	538	54	484	38		159	0570	91	64	64		2484	80
*MINNEHIK-BUCK LAKE BELLY RIVER G	704	14	690	54		208	0010	2	64	64		3250	80
*MINNEHIK-BUCK LAKE CARDIUM E	102	3	99	8		80	0000		64	64		1250	80
*MINNEHIK-BUCK LAKE CARDIUM J	4390	418	3972	309		2640	0170	449	2112	2112		1250	80
*MINNEHIK-BUCK LAKE VIKING C	148	28	120	9		80	0540	43	64	64		1250	80
*MINNEHIK-BUCK LAKE VIKING D	124	3	121	9		80	0000		64	64		1250	80
*MINNEHIK-BUCK LAKE VIKING E	42	7	35	3		80	0270	22	64	64		1250	80
*MINNEHIK-BUCK LAKE VIKING F	32	6	26	2		160	0150	24	128	128		1250	80
*MINNEHIK-BUCK LAKE VIKING H	114		114	9	17780	160	1000	160	128	128	1250	3125	80
*MINNEHIK-BUCK LAKE OSTRACOD A	1240	248	992	77		680	0590	401	512	512		1328	85
*MINNEHIK-BUCK LAKE OSTRACOD B	100	23	77	6		85	0180	15	64	64		1328	85
*MINNEHIK-BUCK LAKE OSTRACOD C	143	32	111	9		95	0740	70	64	64		1484	85
*MINNEHIK-BUCK LAKE OSTRACOD G	134	14	120	9		180	1000	180	128	128		1406	90

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CALGARY, ALBERTA

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*MINNEHIK-BUCK LAKE OSTRACOD E&F	13.6	.5	13.1	1.0		9.0	0.070	.6	64	64		.1406	9.0
*MINNEHIK-BUCK LAKE JURASSIC B	4.1	.1	4.0	.3		9.0	0.060	.5	64	64		.1406	9.0
MITSUE GILWOOD A	60680.0	20127.4	40552.6	3151.6	1.300	4097.1		3159.2	46912	95801	.0428		8.0
PRIMARY						150.6	1.130	170.2	3392	3520	.0444	.1563	8.0
SOLVENT FLOOD						1807.2	0.470	849.4	16768	42255	.1078		8.0
WATER FLOOD						2139.6	1.000	2139.6	26752	50026	.0800		8.0
MORINVILLE D-3B	1860.0	732.4	1127.6	87.6	1.000	87.6	1.000	87.6	96	96	.9125	5.7333	8.0
*MORINVILLE D-3D	17.1	1.8	15.3	1.2		8.0	0.310	2.5	16	16		.5000	8.0
MORINVILLE D-3E	343.0	18.3	324.7	25.2	1.100	27.7	0.900	24.9	48	48	.5771	3.1719	8.0
*MORINVILLE D-3G	12.7	.3	12.4	1.0		8.0	0.250	2.0	64	64		.1250	8.0
*NELSON VIKING A	80.6	.5	80.1	6.2	10.320	64.0	0.390	25.0	512	512		.1250	8.0
*NEVIS BLAIRMORE D	3.8	1.2	2.6	.2		8.0	0.000		64	64		.1250	8.0
*NEVIS BLAIRMORE F	21.5	2.4	19.1	1.5		16.0	0.380	6.1	128	128		.1250	8.0
*NEVIS BLAIRMORE H	7.2		7.2	.6	13.330	8.0	0.500	4.0	64	64		.1250	8.0
*NEVIS UPPER MANNVILLE A	162.0	31.2	130.8	10.2		136.0	0.230	31.3	544	544		.2500	8.0
*NEVIS D-3G	608.0	9.0	599.0	46.6	3.860	179.9	0.170	30.6	64	64		2.8109	8.0
*NEW NORWAY D-2	1400.0	611.2	788.8	61.3		355.0	0.100	35.5	96	96		3.6982	8.0
*NIPISI SLAVE POINT A	35.3	2.4	32.9	2.6		16.0	0.280	4.5	128	128		.1250	8.0
NIPISI GILWOOD A	57000.0	18459.2	38544.8	2995.6	1.200	3594.7		3033.2	30464	54924	.0654		8.0
PRIMARY						92.2	1.070	98.7	1216	1408	.0758		8.0
SOLVENT FLOOD						1317.6	1.000	1317.6	8640	20131	.1525		8.0
WATER FLOOD						2185.0	0.740	1616.9	20608	33385	.1060		8.0
*NIPISI GILWOOD E	20.3	6.9	13.4	1.0		8.0	0.380	3.0	64	64		.1250	8.0
*NIPISI GILWOOD G	22.5	4.5	18.0	1.4		8.0	0.060	.5	64	64		.1250	8.0
NIPISI GILWOOD H	22.5	.5	22.0	1.7	9.410	16.0	0.500	8.0	128	128	.1250	.2344	8.0
NIPISI KEG RIVER SANDSTONE E	718.0	136.6	581.4	45.2	1.240	56.0	1.000	56.0	512	512	.1094	.4148	8.0
*NIPISI KEG RIVER SANDSTONE G	10.7	4.3	6.4	.5		8.0	0.000		64	64		.1250	8.0
NIPISI KEG RIVER SANDSTONE H	48.0	6.0	42.0	3.3	2.420	8.0	1.000	8.0	64	64	.1250	.2219	8.0
*NIPISI KEG RIVER SANDSTONE I	32.5	4.1	28.4	2.2		9.6	0.520	5.0	64	64		.1500	8.0
*NIPISI KEG RIVER SANDSTONE J	55.8	2.2	53.6	4.2		16.5	0.060	1.0	64	64		.2578	8.0
*NIPISI KEG RIVER SANDSTONE L	96.0	2.7	93.3	7.3		28.4	0.090	2.6	64	64		.4438	8.0
*NIPISI KEG RIVER SANDSTONE M	87.5	1.8	89.7	6.7		25.9	0.200	9.2	64	64		.4047	8.0
*NITON CARDIUM B	13.7	1.9	11.8	.9		8.0	1.000	8.0	64	64		.1250	8.0
*NITON CARDIUM F	17.9	.7	17.2	1.3	6.150	8.0	1.000	8.0	64	64		.1250	8.0
*NITON BASAL QUARTZ G	17.7	.1	17.6	1.4		8.0	0.000		64	64		.1250	8.0
*NITON BASAL QUARTZ L	33.2	9.2	24.0	1.9		9.8	0.360	3.5	64	64		.1531	8.0
*NITON ROCK CREEK C	7.0	2.2	4.8	.4		8.0	0.000		64	64		.1250	8.0
*NITON ROCK CREEK D	9.5	3.3	6.2	.5		8.0	0.500	4.0	64	64		.1250	8.0

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OIL PRORATION DATA

MD NO 403A YEAR 1986 MONTH DECEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*NORTHVILLE JURASSIC A	231	9	222	17		80	0100	8	64	64		1250	80
OPEN CREEK BELLY RIVER A	291		291	23	3480	80	0500	40	64	64	1250	1344	80
*OPEN CREEK BELLY RIVER B	500	194	306	24		148	0510	75	64	64		2313	80
*OTTER SLAVE POINT A	6000	279	5721	445	3460	1538	0220	338	832	832		1849	80
OTTER GRANITE WASH A	6570	472	6098	474	2700	1280	1000	1280	1024	1024	1250	1898	80
*OTTER GRANITE WASH D	75	9	66	5		80	0330	26	64	64		1250	80
OTTER GRANITE WASH F	2900	52	2848	221	1450	320	1000	320	256	256	1250	3352	80
OTTER GRANITE WASH I	3110	103	3007	234	1030	241	1000	241	192	192	1255	5792	80
PANNY KEG RIVER A	1210	84	1126	88	2730	240	1000	240	192	192	1250	1865	80
PANNY KEG RIVER C	3660	238	3422	266	1000	266	1000	266	128	128	2078	8461	80
PANNY KEG RIVER D	10400	470	9930	772	1000	772	1000	772	320	320	2413	9616	80
*PANNY KEG RIVER E	234	21	213	17		80	1000	80	64	64		1250	80
PANNY KEG RIVER F	750	16	734	57	1400	80	1000	80	64	64	1250	3469	80
PANNY KEG RIVER G	1220	68	1152	90	1000	90	1000	90	64	64	1406	5641	80
*PARFLESH UPPER MANNVILLE D	328	20	308	24		97	0290	28	16	16		6063	80
*PARFLESH UPPER MANNVILLE G	103	5	98	8		80	0810	65	16	16		5000	80
PARFLESH LOWER MANNVILLE C	6400	1965	4435	345	1390	480		480	272	497	0966		80
PRIMARY						15	5300	80	16	16	0938	5000	80
WATER FLOOD						465	0860	400	256	481	1816	7133	80
*PEARCE D-2A	108	36	72	6		115	0240	28	64	64		1797	115
PEAVEY BLAIRMORE	4430	873	3557	276	5510	1521		437	400	464	3278		80
PRIMARY						892	0420	375	272	272	3279	5000	80
* WATER FLOOD						565	0110	62	128	192		4414	80
*PEAVEY BLAIRMORE C	79	12	67	5		80	0280	22	16	16		5000	80
*PEAVEY BLAIRMORE D	43	2	41	3		80	0040	3	16	16		5000	80
*PECO BELLY RIVER C	2640	164	2476	192		900	0410	369	640	640		1406	90
*PECO BELLY RIVER D	202	6	196	15		80	0000		64	64		1250	80
*PECO BELLY RIVER G	53		53	4		95	0000		64	64		1484	95
*PECO BELLY RIVER H	341	1	340	26		101	0800	81	64	64		1578	95
*PECO BELLY RIVER I	157		157	12		80	0000		64	64		1250	80
*PECO BELLY RIVER J	200		200	16		85	0000		64	64		1328	85
*PECO BELLY RIVER K	590		590	46		175	0370	65	64	64		2734	85
*PECO BELLY RIVER L	154		154	12		80	0040	3	64	64		1250	80
*PECO BELLY RIVER M	225		225	17		80	0150	12	64	64		1250	80
*PECO BELLY RIVER N	207	6	201	16		85	0000		64	64		1328	85
*PECO CARDIUM C	228	62	166	13		240	0100	24	128	128		1875	120
*PECO CARDIUM D	47	4	43	3		120	0000		64	64		1875	120
*PECO CARDIUM E	20	9	11	1		120	0000		64	64		1875	120

LEGEND: Decimal = Light Dot Rule
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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*PECO GETHING B	185	17	168	13		200	0000		64	64		3125	200
PEMBINA KEYSTONE BELLY RIVER B	96800	29342	67458	5243	15350	80480		4759	6176	15478	5200		80
PRIMARY						3494	0040	140	672	672	5199		80
WATER FLOOD						76985	0060	4619	5504	14806	13987		80
PEMBINA KEYSTONE BELLY RIVER C	30800	9951	20849	1620	1330	2155		2179	2048	4752	0453		80
PRIMARY						203	1600	325	448	448	0453		80
WATER FLOOD						1952	0950	1854	1600	4304	1220		80
PEMBINA KEYSTONE BELLY RIVER L	11600	2410	9190	714	7000	4998		452	1024	2445	2044		80
PRIMARY						523	0180	94	256	256	2043	2500	80
* WATER FLOOD						3255	0110	358	768	2189		4238	80
PEMBINA KEYSTONE BELLY RIVER M	19460	4998	14462	1124	11500	12926		511	1856	1856	6964		80
* PRIMARY						240	0220	53	96	96		2500	80
* WATER FLOOD						5729	0080	458	1760	1760		3255	80
PEMBINA KEYSTONE BELLY RIVER U	21300	5133	16167	1256	2480	3115		1644	2464	4515	0690		80
PRIMARY						618	0680	420	856	896	0690	2500	80
WATER FLOOD						2497	0490	1224	1568	3619	1592	3340	80
PEMBINA KEYSTONE BELLY RIVER X	19700	2151	17549	1364	7520	10257		848	1824	5700	1799		80
PRIMARY						346	0200	69	192	192	1802	2500	80
* WATER FLOOD						5563	0140	779	1632	5508		3409	80
*PEMBINA BELLY RIVER YY	406	27	379	29		160	0410	66	128	128		1250	80
PEMBINA BELLY RIVER FFF&GGG	5946	745	5201	404	4950	2000		760	1568	2016	0992		80
PRIMARY						1111	0250	278	1120	1120	0992	2500	80
* WATER FLOOD						817	0590	482	448	896		1824	80
*PEMBINA BELLY RIVER B2B & C2C	575		575	45		170	0100	17	128	128		1328	80
*PEMBINA BELLY RIVER BBB	126	17	109	8		80	0040	3	64	64		1250	80
*PEMBINA BELLY RIVER DDD	4000	465	3535	275		1440	0730	1051	1152	1152		1250	80
*PEMBINA BELLY RIVER LLL	545	61	484	38		400	0080	32	160	160		2500	80
*PEMBINA BELLY RIVER PPP	197	17	180	14		80	0000		64	64		1250	80
*PEMBINA BELLY RIVER RRR	315	10	305	24		93	0130	12	32	32		2906	80
*PEMBINA BELLY RIVER TTT	1670	76	1594	124		494	0110	54	256	256		1930	80
*PEMBINA BELLY RIVER ZZZ	519	18	501	39		154	0270	42	64	64		2406	80
*PEMBINA BELLY RIVER A2A	332	64	268	21		450	0250	113	192	192		2344	80
*PEMBINA BELLY RIVER D2D	193		193	15		80	0000		64	64		1250	80
*PEMBINA BELLY RIVER E2E	144	6	138	11		80	0000		64	64		1250	80
*PEMBINA BELLY RIVER F2F	97	1	96	7	11430	80	0150	12	64	64		1250	80
*PEMBINA BELLY RIVER H2H	17	4	13	1		80	0160	13	64	64		1250	80
*PEMBINA BELLY RIVER J2J	348		348	27		103	0000		64	64		1609	80
*PEMBINA BELLY RIVER K2K	189		189	15		80	0000		64	64		1250	80

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OIL PRORATION DATA

PAGE 25 MD NO 403A YEAR 1986 MONTH DECEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*PEMBINA BELLY RIVER L2L	251	4	247	19		80	0000		64	64		1250	80
*PEMBINA BELLY RIVER M2M	229		229	18	4440	80	0500	40	64	64		1250	80
*PEMBINA BELLY RIVER N2N	121	2	119	9		80	0000		64	64		1250	80
*PEMBINA BELLY RIVER O2O	241		241	19		160	0000		128	128		1250	80
*PEMBINA BELLY RIVER P2P	154		154	12		80	0250	20	64	64		1250	80
*PEMBINA BELLY RIVER Q2Q	320	1	319	25	3800	95	0270	26	64	64		1484	80
*PEMBINA BELLY RIVER R2R	133		133	10	8000	80	0500	40	64	64		1250	80
*PEMBINA BELLY RIVER S2S	165		165	13		80	0000		64	64		1250	80
*PEMBINA BELLY RIVER V2V	186		186	14	5720	80	0180	14	64	64		1250	80
*PEMBINA LEA PARK A	282	22	260	20		83	0000		64	64		1297	80
*PEMBINA CARDIUM H	97	27	70	5		80	0100	8	64	64		1250	80
*PEMBINA CARDIUM I	320	10	310	24		95	0400	38	64	64		1484	80
*PEMBINA CARDIUM J	165	6	159	12		80	0190	15	64	64		1250	80
*PEMBINA CARDIUM K	247	7	240	19		80	0250	20	64	64		1250	80
*PEMBINA CARDIUM L	1080		1080	84		320	0500	160	128	128		2500	80
*PEMBINA CARDIUM M	311	11	300	23		92	0120	11	64	64		1438	80
*PEMBINA CARDIUM N	240	10	230	18		80	0150	12	64	64		1250	80
*PEMBINA CARDIUM O	25	1	24	2		80	0000		64	64		1250	80
*PEMBINA SECOND WHITE SPECKS A	100	10	90	7		80	0130	10	64	64		1250	80
*PEMBINA SECOND WHITE SPECKS B	257	4	253	20	4000	80	0500	40	64	64		1250	80
*PEMBINA VIKING B	1200	384	816	63		1680	0090	151	1344	1344		1250	80
*PEMBINA GLAUCONITIC K	318		318	25	3740	94	0040	4	64	64		1469	80
*PEMBINA LOBSTICK GLAUCONITIC R	1940		1940	151		574	0720	413	384	384		1495	80
*PEMBINA LOBSTICK GLAUCONITIC FL&M	353	10	343	27		104	0000		64	64		1625	80
*PEMBINA OSTRACOD D	143	42	101	8		80	0000		64	64		1250	80
PEMBINA OSTRACOD E	11800	1070	10730	834	2690	2243		2182	2944	7974	0281		80
PRIMARY						90	2000	180	320	320	0281	1250	80
WATER FLOOD						2153	0930	2002	2624	7654	0821	1297	80
*PEMBINA OSTRACOD F	93	17	76	6		80	0100	8	64	64		1250	80
*PEMBINA OSTRACOD G	840	275	565	44		1040	0290	302	832	832		1250	80
*PEMBINA OSTRACOD K	351	32	319	25		104	0500	52	64	64		1625	80
*PEMBINA OSTRACOD N	37	6	31	2		80	0250	20	64	64		1250	80
*PEMBINA OSTRACOD O	46		46	4		80	0000		64	64		1250	80
*PEMBINA OSTRACOD P	190	2	188	15	5330	80	0440	35	64	64		1250	80
PEMBINA KEYSTONE ELLERSLIE A	1600	599	1001	78	4100	320	1000	320	224	224	1429	2956	80
*PEMBINA ELLERSLIE D	155	6	149	12		105	0130	14	64	64		1641	105
*PEMBINA ELLERSLIE E	127	20	107	8		105	0290	30	64	64		1641	105
*PEMBINA ELLERSLIE G	2180	117	2063	160		645	0300	194	448	448		1440	80

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	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
*PEMBINA ELLERSLIE I	129	12	117	9		80	0240	19	64	64		1250	80
*PEMBINA ELLERSLIE K	68	4	64	5		80	0040	3	64	64		1250	80
*PEMBINA ELLERSLIE M	106		106	8		80	0000		64	64		1250	80
*PEMBINA ELLERSLIE N	28	1	27	2		100	0020	2	64	64		1563	80
*PEMBINA JURASSIC B	242	23	219	17		100	0410	41	64	64		1563	100
*PEMBINA JURASSIC E	763	22	741	58		320	0340	109	256	256		1250	80
*PEMBINA JURASSIC F	438	9	429	33		220	0050	11	128	128		1719	110
*PEMBINA JURASSIC G	96	4	92	7		85	0160	14	64	64		1328	85
*PEMBINA JURASSIC J	131	5	126	10	8000	80	0500	40	64	64		1250	80
*PEMBINA JURASSIC K	300		300	23		100	0950	95	64	64		1563	100
*PEMBINA BLUERIDGE A	975	212	763	59		288	0210	60	128	128		2250	135
*PEMBINA BLUERIDGE D	615	55	560	44		182	0300	55	64	64		2844	135
PEMBINA NISKU A SOLVENT FLOOD	19600	3741	15859	1233	1000	1233	1000	1233	128	128	9633	45305	195
PEMBINA NISKU B WATER FLOOD	280	30	250	19	8050	153	0000				0719	3891	185
PEMBINA NISKU C WATER FLOOD	7150	2031	5119	398	1000	398	1000	398	192	192	2073	11021	140
PEMBINA NISKU D SOLVENT FLOOD	34600	6377	28223	2193	1000	2193	1000	2193	320	320	6853	31994	130
PEMBINA NISKU E WATER FLOOD	2300	488	1812	141	1000	141	1060	149	64	64	2203	10641	150
PEMBINA NISKU G SOLVENT FLOOD	21000	4101	16899	1313	1000	1313	1000	1313	192	192	6839	32365	180
PEMBINA NISKU H WATER FLOOD	2340	361	1979	154	1000	154	1040	160	128	128	1203	5406	160
PEMBINA NISKU I WATER FLOOD	3000	105	2895	225	1000	225	1000	225	64	64	3516	13875	80
PEMBINA NISKU J WATER FLOOD	5640	1147	4493	349	1000	349	0000		128	128	2727	13039	165
PEMBINA NISKU K SOLVENT FLOOD	17000	3274	13726	1067	1000	1067	1000	1067	128	128	8336	39297	180
PEMBINA NISKU L SOLVENT FLOOD	41000	5279	35721	2776	1000	2776	1000	2776	320	320	8675	37909	175
PEMBINA NISKU M SOLVENT FLOOD	21400	3119	18281	1421	1000	1421	1000	1421	192	192	7401	32979	170
PEMBINA NISKU N WATER FLOOD	7200	355	6845	532	1000	532	1000	532	192	192	2771	11094	155
PEMBINA NISKU O SOLVENT FLOOD	11900	1370	10530	818	1000	818	1000	818	128	128	6391	27508	170
PEMBINA NISKU P SOLVENT FLOOD	31900	3513	28387	2206	1000	2206	1000	2206	256	256	8617	36871	180
PEMBINA NISKU Q SOLVENT FLOOD	23500	738	22762	1769	1000	1769	1000	1769	256	256	6910	27160	175
PEMBINA NISKU R WATER FLOOD	1920	285	1635	127	1000	127	1260	160	128	128	0992	4438	160
PEMBINA NISKU S WATER FLOOD	3500	571	2929	228	1000	228	1000	228	64	64	3563	16188	140
*PENHOLD VIKING B	917	142	775	60		1040	0380	395	832	832		1250	80
*PINE CREEK BELLY RIVER A	87		87	7		80	0000		64	64		1250	80
*PINE CREEK CARDIUM L	65	16	49	4		80	0180	14	64	64		1250	80
*PINE CREEK CARDIUM M	110	35	75	6		100	0300	30	64	64		1563	100
*PINE CREEK CARDIUM N	151	14	137	11		80	0190	15	64	64		1250	80
*PINE CREEK CARDIUM O	157	3	154	12		80	0130	10	64	64		1250	80
*PINE CREEK CARDIUM H&I	6100	1489	4611	358		670	20060	402	4288	4288		1563	85
*PINE CREEK SECOND WHITE SPECKS A	2860	1002	1858	144		725	0620	450	384	384		1888	95

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	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
*POUCE COUPE HALFWAY B	124		124	10		80	0000		64	64		1250	80
*POUCE COUPE HALFWAY C	924	45	879	68		320	0440	141	256	256		1250	80
POUCE COUPE SOUTH BOUNDARY B	12000	938	11062	860	2980	2563		1165	2688	4157	0617		80
PRIMARY						552	0580	320	896	896	0616	1250	80
WATER FLOOD						2011	0420	845	1792	3261	1122	1701	80
*POUCE COUPE SOUTH BOUNDARY C	133	45	88	7		80	0190	15	64	64		1250	80
*POUCE COUPE SOUTH BOUNDARY D	68	8	60	5		80	0000		64	64		1250	80
*POUCE COUPE SOUTH BOUNDARY E	113	12	101	8		80	0280	22	64	64		1250	80
*POUCE COUPE SOUTH BOUNDARY F	125	10	115	9		80	0190	15	64	64		1250	80
POUCE COUPE STH BDY A & CHAR LK B	4650	634	4016	312	7600	2371		296	960	1613	1470		80
* PRIMARY						720	0200	144	576	576		1250	80
* WATER FLOOD						799	0190	152	384	1037		2081	80
*PREVO VIKING A	236	60	176	14		480	0270	130	384	384		1250	80
*PREVO VIKING B	133	15	118	9		240	0330	79	192	192		1250	80
PREVO UPPER MANNVILLE B	1300	20	1280	99	1000	99	1000	99	64	64	1547	6016	80
PREVO PEKISKO A	170		170	13	6150	80	0500	40	64	64	1250	1328	80
*PROGRESS DOE CREEK A	410	2	408	32	10000	320	0160	51	256	256		1250	80
PROGRESS DOE CREEK C	323	1	322	25	3200	80	0630	50	64	64	1250	1500	80
*PROGRESS CHARLIE LAKE B	15		15	1		80	0000		64	64		1250	80
*PROGRESS CHARLIE LAKE C	145		145	11		80	0170	14	64	64		1250	80
*PROGRESS CHARLIE LAKE G	1250	56	1194	93		370	0450	167	256	256		1445	80
*PROGRESS CHARLIE LAKE I	196	10	186	14		80	0310	25	64	64		1250	80
PROGRESS HALFWAY B	6310	239	6071	472	2200	1038	0960	996	896	896	1158	2084	80
PROGRESS HALFWAY C	405	3	402	31	2580	80	0500	40	64	64	1250	1875	80
*PROGRESS HALFWAY E	1120	151	969	75		331	0120	40	128	128		2586	80
*PROGRESS HALFWAY H	107	1	106	8		80	0100	8	64	64		1250	80
*PROGRESS HALFWAY I	112	1	111	9		80	0060	5	64	64		1250	80
*PROGRESS DOIG A	1000	14	986	77		296	0030	9	64	64		4625	80
*PROVOST VIKING V	170	52	118	9		80	0750	60	64	64		1250	80
*PROVOST MANNVILLE T	38	11	27	2		80	0080	6	32	32		2500	80
*PROVOST U MANN E2E & L MANN FF	178		178	14		80	0000		64	64		1250	80
*PROVOST UPPER MANNVILLE Y2Y	737	8	729	57		320	0050	16	128	128		2500	80
*PROVOST UPPER MANNVILLE F3F	246		246	19	4210	80	0500	40	64	64		1250	80
*PROVOST LLOYDMINSTER D	1780	92	1688	131		560	0360	202	448	448		1250	80
*PROVOST LLOYDMINSTER H	120	11	109	8		80	0430	34	64	64		1250	80
*PROVOST LLOYDMINSTER I	30	5	25	2		80	0000		64	64		1250	80
*PROVOST LLOYDMINSTER J	35	7	28	2		80	0130	10	16	16		6000	80
*PROVOST LLOYDMINSTER L	48	2	46	4		80	0000		64	64		1250	80

LEGEND: Decimal = Light Dot Rule
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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

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	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
*PROVOST LLOYDMINSTER M	33		33	3		80	0000		16	16		5000	80
*PROVOST LLOYDMINSTER N	199	2	197	15		80	0000		64	64		1250	80
*PROVOST LLOYDMINSTER O	1330		1330	103		960	0520	499	192	192		5000	80
*PROVOST LLOYDMINSTER Q	41		41	3		80	0000		16	16		5000	80
*PROVOST CUMMINGS A	2500	683	1817	141		1680	0580	974	672	672		2500	80
*PROVOST CUMMINGS E	223	3	220	17		80	0000		64	64		1250	80
*PROVOST CUMMINGS F	264	30	234	18		80	0900	72	64	64		1250	80
*PROVOST CUMMINGS G	56	28	28	2		80	0940	75	32	32		2500	80
*PROVOST CUMMINGS I	67	20	47	4		400	0330	132	80	80		5000	80
*PROVOST LOWER MANNVILLE P	152	20	132	10		80	0280	22	64	64		1250	80
*PROVOST LOWER MANNVILLE W	430	13	417	32		127	0130	17	64	64		1984	80
*PROVOST LOWER MANNVILLE AA	98	12	86	7		80	0420	34	64	64		1250	80
*PROVOST LOWER MANNVILLE BB	446	6	440	34		132	0340	45	64	64		2063	80
*PROVOST LOWER MANNVILLE CC	357	7	350	27	3930	106	0240	25	16	16		6625	80
*PROVOST ELLERSLIE C	147	1	146	11	7270	80	0500	40	64	64		1250	80
*PROVOST ELLERSLIE D	1050	190	860	67		800	0300	240	160	160		5000	80
*PROVOST D-1A	21	1	20	2		80	0000		64	64		1250	80
*PUSKWASKAU D-2A	372	38	334	26		135	0000		64	64		2109	135
PUSKWASKAU D-3A	3080	100	2980	232	3300	766	0270	207	192	192	3990	4745	145
*RACOSTA UPPER MANNVILLE A	276	3	273	21		82	0050	4	64	64		1281	80
*RACOSTA BASAL QUARTZ A	750	111	639	50		240	0360	86	192	192		1250	80
*RAINBOW SLAVE POINT B	373	16	357	28		110	0000		64	64		1719	80
RAINBOW SULPHUR POINT B	561	46	515	40	1000	40	2000	80	64	64	0625	2594	80
RAINBOW SULPHUR POINT F	1710	594	1116	87	1000	87	1000	87	64	64	1359	7906	80
*RAINBOW SULPHUR POINT O	1210	289	921	72		358	0000		64	64		5594	80
RAINBOW MUSKEG C	1590	629	961	75	2130	160	1000	160	128	128	1250	3672	80
RAINBOW MUSKEG I	3580	918	2662	207	1000	207	0000		64	64	3234	16547	80
*RAINBOW MUSKEG K	1590	141	1449	113		470	0300	141	128	128		3672	80
*RAINBOW MUSKEG M	173	31	142	11		80	1000	80	64	64		1250	80
RAINBOW MUSKEG N	2670	78	2592	201	1990	400	0600	240	384	384	1042	2057	80
*RAINBOW MUSKEG P	203	15	188	15		80	0360	29	64	64		1250	80
*RAINBOW MUSKEG S	3240	513	2727	212	113	240	1000	240	152	192	1250	4995	80
*RAINBOW MUSKEG Y	2180	2	2178	169	3820	645	0060	39	192	192		3359	80
*RAINBOW MUSKEG BB	227		227	18	4440	80	0500	40	64	64		1250	80
*RAINBOW MUSKEG CC	171		171	13	6150	80	0500	40	64	64		1250	80
RAINBOW KEG RIVER B SOLVENT FLOOD	308000	91288	216712	16842	1000	16842	0770	12968	896	896	18797		80
RAINBOW KEG RIVER F WATER FLOOD	191000	72777	118223	9188	1000	9188	1000	9188	1280	1280	7178	44152	80
RAINBOW KEG RIVER I	35700	12031	23669	1839	1000	1839		1839	320	475	3872		80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
RAINBOW KEG RIVER I													
(CONTINUED)													
SOLVENT FLOOD						1545	1000	1545	256	399	6035	15258	80
WATER FLOOD						294	1000	294	64	76	4594	104031	80
RAINBOW KEG RIVER K	6230	2028	4202	327	1710	559	1000	559	448	448	1248	4114	80
RAINBOW KEG RIVER U	8450	3358	5092	396	1000	396	1000	396	256	256	1547	9766	80
RAINBOW KEG RIVER X	3180	1060	2120	165	1450	239	1000	239	192	192	1245	2484	80
*RAINBOW KEG RIVER DD	878	377	501	39		260	0000		64	64		4063	80
RAINBOW KEG RIVER GG	8000	1926	6074	472	1000	472	1000	472	320	320	1475	9246	80
*RAINBOW KEG RIVER HH	148	16	132	10		80	0000		64	64		1250	80
RAINBOW KEG RIVER II SOLVENT FLOOD	26200	8399	17801	1383	1000	1383	0360	498	192	192	7203	40375	80
RAINBOW KEG RIVER LL	2380	819	1561	121	1330	161	1000	161	128	128	1258	5500	80
RAINBOW KEG RIVER MM	6440	819	5621	437	1100	481	1000	481	384	384	1253	4964	80
RAINBOW KEG RIVER OO WATER FLOOD	3450	1090	2360	183	1000	183	1000	183	256	256	0715	3988	80
RAINBOW KEG RIVER PP	3020	958	2062	160	1000	160		160	128	141	1135		80
PRIMARY						73	1000	73	64	64	1141	6063	80
WATER FLOOD						87	1000	87	64	77	1359	7966	80
RAINBOW KEG RIVER ZZ	1200	428	772	60	2700	162	1000	162	128	128	1266	13594	80
I.S. NO. 1 SOLVENT FLOOD	268000	88998	179002	13911	1000	13911	1000	13911	1344	1344	10350		80
I.S. NO. 2 SOLVENT FLOOD	87310	18867	68443	5319	1000	5319	1000	5319	832	832	6393		80
I.S. NO. 11 SOLVENT FLOOD	167000	46493	120507	9365	1000	9365	0520	4870	1216	1216	7701		80
RAINBOW KEG RIVER BBB	1800	342	1458	113	1420	160	1000	160	128	128	1250	4164	80
RAINBOW KEG RIVER CCC	1950	659	1291	100	1000	100	1000	100	64	64	1563	12500	80
RAINBOW KEG RIVER III	748	4	744	58	1160	67	0000		64	64	1047	3453	80
RAINBOW KEG RIVER LLL	1130	171	959	75	3750	281	0000		128	128	2195	2609	80
RAINBOW KEG RIVER NNN	750	5	745	58	3220	187	0000		128	128	1461	1734	80
RAINBOW KEG RIVER RRR WATER FLOOD	3340	994	2346	182	1000	182	0000		128	128	1422	7719	80
RAINBOW KEG RIVER SSS	586	164	422	33	2420	80	0500	40	64	64	1250	2703	80
RAINBOW KEG RIVER TTT	1360	403	957	74	1000	74	1080	80	64	64	1156	6281	80
*RAINBOW KEG RIVER UUU	334	76	258	20		99	0360	36	64	64		1547	80
*RAINBOW KEG RIVER VVV	137	13	124	10		80	0000		64	64		1250	80
*RAINBOW KEG RIVER YYY	280	46	234	18		83	0460	38	64	64		1297	80
*RAINBOW KEG RIVER A2A	969	24	945	73	3930	287	0110	32	64	64		4484	80
RAINBOW KEG RIVER C2C WATER FLOOD	13500	2778	10722	833	1000	833	1000	833	192	192	4339	20807	80
*RAINBOW KEG RIVER D2D	135	3	132	10		80	0250	20	64	64		1250	80
RAINBOW KEG RIVER G2G	325	1	324	25	2670	67	0000		64	64	1047	1500	80
RAINBOW KEG RIVER I2I	368	24	344	27	2960	80	0250	20	64	64	1250	1703	80
RAINBOW KEG RIVER M2M	528		528	41	1950	80	0500	40	64	64	1250	2438	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*RAINBOW SOUTH MUSKEG B	405	88	317	25	6400	160	0630	101	128	128		1250	80
*RAINBOW SOUTH MUSKEG C	1260	6	1254	97	1000	97	1000	97	64	64	1516	5828	80
*RAINBOW SOUTH MUSKEG G	1200	138	1062	83		177	0430	76	64	64		2773	80
RAINBOW SOUTH MUSKEG H	939	240	699	54	1000	54	1480	80	64	64	0844	4344	80
*RAINBOW SOUTH MUSKEG I	777	111	666	52		230	0240	55	64	64		3594	80
RAINBOW SOUTH MUSKEG K	546	57	489	38	2110	80	1000	80	64	64	1250	2531	80
*RAINBOW SOUTH MUSKEG N	600	30	570	44		178	0450	80	64	64		2781	80
*RAINBOW SOUTH MUSKEG O	2040	21	2019	157		604	0170	103	192	192		9146	80
RAINBOW SOUTH MUSKEG P	6780		6780	527	3800	2003	0120	240	384	384	5216	5224	80
*RAINBOW SOUTH MUSKEG Q	632	5	627	49	3820	187	0220	41	64	64		2922	80
RAINBOW SOUTH MUSKEG S	720		720	56	1430	80	1000	80	64	64	1250	3328	80
RAINBOW SOUTH MUSKEG U	388		388	30	2670	80	1000	80	64	64	1250	1797	80
RAINBOW SOUTH KEG RIVER B SOLV FLD	52100	16106	35994	2797	1000	2797	1000	2797	256	256	10926	60219	80
RAINBOW SOUTH KEG RIVER C	11300	5	11295	878	1250	1098	0800	878	320	320	3431	10450	80
RAINBOW SOUTH KEG RIVER J	1860	177	1623	126	1000	126	1000	126	64	64	1969	8328	80
*RAINBOW SOUTH KEG RIVER K	778	163	615	48		230	0080	18	64	64		3594	80
RAINBOW SOUTH KEG RIVER L	428	112	316	25	3200	80	1000	80	64	64	1250	1984	80
*RAINBOW SOUTH KEG RIVER N	17500	1156	16344	1270		5178	0020	104	128	128		40453	80
RAINBOW SOUTH KEG RIVER P	1530	209	1321	103	1000	103	1000	103	64	64	1609	7078	80
RAINBOW SOUTH KEG RIVER S	2140		2140	166	1000	166	1000	166	128	128	1297	4945	80
RED EARTH SLAVE POINT E	2400	826	1574	122	13110	1599	0190	304	1248	1248	1281	2500	80
*RED EARTH SLAVE POINT Q	244	6	238	18		80	0440	35	64	64		1250	80
*RED EARTH SLAVE POINT S	880		880	68		320	0230	74	256	256		1250	80
RED EARTH SLAVE POINT U	357	60	297	23	3480	80	0770	62	64	64	1250	1656	80
*RED EARTH SLAVE POINT V	884	102	782	61		262	0340	89	192	192		1365	80
*RED EARTH SLAVE POINT W	153	11	142	11		80	0130	10	64	64		1250	80
*RED EARTH SLAVE POINT Y	248		248	19		80	0000		64	64		1250	80
*RED EARTH SLAVE POINT Z	49	5	44	3		80	0000		32	32		2500	80
RED EARTH GRANITE WASH A	43200	14283	28917	2247	2000	4494	0690	3101	2192	2192	2050		80
RED EARTH GRANITE WASH C	8310	3130	5180	403	2380	959	0420	403	512	512	1873	4803	80
*RED EARTH GRANITE WASH F	512	10	502	39		160	0000		128	128		1250	80
*RED EARTH GRANITE WASH K	316	136	180	14		94	0050	5	64	64		1469	80
*RED EARTH GRANITE WASH V	1120	52	1068	83		331	0170	56	64	64		5172	80
*RED EARTH GRANITE WASH DD	1860	28	1832	142		550	0360	198	128	128		4297	80
*RED EARTH GRANITE WASH EE	266	12	254	20		80	0000		64	64		1250	80
*RED EARTH GRANITE WASH HH	1560	93	1467	114		462	0130	60	192	192		2406	80
*RED EARTH GRANITE WASH KK	216		216	17		80	0000		64	64		1250	80
RED EARTH GRANITE WASH LL	500		500	39	2050	80	0630	50	64	64	1250	2313	80

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MD NO 403A YEAR 1986 MONTH DECEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*RED EARTH GRANITE WASH NN	82.0		82.0	6.4		24.3	0.040	1.0	128	128		.1898	8.0
*RED EARTH GRANITE WASH OO	96.8	2.3	94.5	7.3		28.6	0.250	7.2	32	32		.8938	8.0
*RED EARTH GRANITE WASH PP	75.2	.5	74.7	5.8		22.3	0.260	5.8	128	128		.1742	8.0
*RED EARTH GRANITE WASH QQ	2.6		2.6	.2		8.0	0.500	4.0	64	64		.1250	8.0
RED EARTH GRANITE WASH RR	105.0	1.9	103.1	8.0	.2000	16.0	1.000	16.0	96	96	.1667	.3240	8.0
*RED EARTH GRANITE WASH SS	5.7	.3	5.4	.4		8.0	0.000		64	64		.1250	8.0
*RED EARTH GRANITE WASH TT	71.4	.2	71.2	5.5		21.1	0.000		64	64		.3297	8.0
*RED EARTH GRANITE WASH UU	8.2	.8	7.4	.6		8.0	0.950	7.6	64	64		.1250	8.0
*RED EARTH GRANITE WASH VV	35.9	1.4	34.5	2.7		10.6	0.420	4.5	64	64		.1656	8.0
RED EARTH GRANITE WASH YY	28.2	.1	28.1	2.2	.3640	8.0	0.500	4.0	64	64	.1250	.1297	8.0
*RED EARTH GRANITE WASH AAA	7.9	.3	7.6	.6		8.0	0.190	1.5	32	32		.2500	8.0
*RED EARTH GRANITE WASH EEE	49.6	2.1	47.5	3.7		16.0	0.060	1.0	64	64		.2500	8.0
RED EARTH GRANITE WASH FFF	37.5	2.3	35.2	2.7	.2960	8.0	0.750	6.0	64	64	.1250	.1734	8.0
*RED EARTH GRANITE WASH HHH	139.0	6.4	132.6	10.3	.3990	41.1	0.110	4.5	64	64		.6422	8.0
RED EARTH GRANITE WASH III	232.0	8.1	223.9	17.4	.5870	102.1	0.160	16.3	192	192	.5318	.6359	8.0
RED EARTH GRANITE WASH JJJ	72.8	.8	72.0	5.6	.1430	8.0	1.000	8.0	64	64	.1250	.3359	8.0
*RED EARTH GRANITE WASH MMM	292.0	91.0	201.0	15.6	.5540	86.4	0.090	7.8	160	160		.5400	8.0
*RED WILLOW GLAUCONITIC A	22.8	2.3	20.5	1.6		8.0	0.000		64	64		.1250	8.0
*RED WILLOW CAMROSE A	29.8	8.0	21.8	1.7		16.0	0.210	3.4	128	128		.1250	8.0
*RED WILLOW CAMROSE B	48.8	3.8	45.0	3.5		14.4	0.250	3.6	64	64		.2250	8.0
RED WILLOW CAMROSE C	50.0	2.3	47.7	3.7	.2160	8.0	0.880	7.0	64	64	.1250	.2313	8.0
*RED WILLOW CAMROSE D	13.4		13.4	1.0	.8000	8.0	0.500	4.0	64	64		.1250	8.0
*RED WILLOW CAMROSE E	9.6	.1	9.5	.7	1.1430	8.0	0.500	4.0	64	64		.1250	8.0
*REDWATER LOWER VIKING B	400.0	61.4	338.6	26.3		192.0	0.200	38.4	1536	1536		.1250	8.0
*REDWATER LOWER VIKING H	60.0	11.8	48.2	3.7		32.0	0.280	9.0	256	256		.1250	8.0
*REDWATER LOWER VIKING Q	85.2	.7	84.5	6.6		25.2	0.120	3.0	192	192		.1313	8.0
*REDWATER LOWER VIKING S	82.0		82.0	6.4		56.0	0.140	7.8	448	448		.1250	8.0
*REDWATER ELLERSLIE B	5.0	.4	4.6	.4		8.0	0.000		64	64		.1250	8.0
*RETLAW MANNVILLE KK	13.9	2.7	11.2	.9		8.0	0.000		64	64		.1250	8.0
*RETLAW MANNVILLE LL	248.0	32.8	215.2	16.7		73.4	0.550	40.4	384	384		.1911	8.0
*RETLAW MANNVILLE RR	3.2	.9	2.3	.2		8.0	0.000		64	64		.1250	8.0
*RETLAW MANNVILLE NNN	28.0	3.7	24.3	1.9		8.3	0.240	2.0	32	32		.2594	8.0
*RETLAW MANNVILLE RRR	23.7	3.2	20.5	1.6		16.0	0.270	4.3	128	128		.1250	8.0
RICH D-2A	80.0	10.5	69.5	5.4	.1480	8.0	1.000	8.0	64	64	.1250	.3703	8.0
*RICH D-3A	3,100.0	278.8	2,821.2	219.3		917.3	0.020	18.3	64	64		14.3328	8.0
RICHDALE UPPER MANNVILLE G	139.0	10.0	129.0	10.0	.4000	40.0	0.470	18.8	320	320	.1250	.1284	8.0
RICHDALE UPPER MANNVILLE L	111.0	4.1	106.9	8.3	.1930	16.0	0.250	4.0	128	128	.1250	.2563	8.0
*RICHDALE UPPER MANNVILLE S	25.7	.9	24.8	1.9	.4210	8.0	0.500	4.0	64	64		.1250	8.0

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10³ m³	2 ½ CUMULATIVE PRODUCTION 10³ m³	3 PRORATABLE RESERVES 10³ m³	4 POOL ALLOCATION m³/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m³/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m³/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m³/d/ha	10 MAXIMUM RATE LIMITATION m³/d/ha	11 WELL M A m³/d
*RICHDALE LOWER MANNVILLE O	122		122	9		80	0000		64	64		1250	80
RICINUS CARDIUM A	19910	6131	13779	1071	3330	3566		2596	1856	2282	1563		155
PRIMARY						1000	1390	1390	640	640	1563	3866	155
GAS FLOOD						2566	0470	1206	1216	1642	2110	2606	155
*RICINUS CARDIUM C	636	190	446	35		250	0160	40	128	128		1953	125
RICINUS CARDIUM D	2380	860	1520	118	4070	480	0730	350	448	448	1071	1571	160
*RICINUS CARDIUM G	900	312	588	46		266	0450	120	64	64		4156	105
*RICINUS CARDIUM H	1620	386	1234	96		239	0250	60	64	64		3742	85
RICINUS CARDIUM K	507	144	363	28	5180	145	0340	49	64	64	2266	2344	145
RICINUS CARDIUM L	1710	459	1251	97	1000	97	1030	100	128	128	0758	3953	100
*RICINUS CARDIUM M	248	57	191	15		85	0000		64	64		1328	85
*RICINUS CARDIUM S	814	162	652	51		241	0240	58	64	64		3766	105
*RICINUS CARDIUM V	3160	375	2785	216		935	0500	468	256	256		3652	85
*RICINUS CARDIUM W	4290	952	3338	259		1269	0240	305	256	256		4957	95
RICINUS CARDIUM X	874	330	544	42	4290	180	0890	160	256	256	0703	1012	90
RICINUS CARDIUM EE	956	141	815	63	2860	180	0670	121	128	128	1406	1474	90
*RICINUS CARDIUM MM	653	13	640	50		193	0160	31	64	64		3016	160
*RICINUS CARDIUM NN	1250		1250	97		370	0140	52	64	64		5781	100
*RICINUS CARDIUM OO	116		116	9		95	0000		64	64		1484	95
*RICINUS CARDIUM PP	126	12	114	9		105	0860	90	64	64		1641	105
*RICINUS CARDIUM QQ	283	10	273	21	4760	100	0900	90	64	64		1563	100
*RICINUS CARDIUM LL&RR	142	26	116	9		90	0310	28	64	64		1406	90
*RIVIERE WABAMUN A	636	4	632	49		188	0130	24	64	64		2938	80
*ROCKYFORD UPPER MANNVILLE C	180	8	172	13		80	0000		64	64		1250	80
*ROCKYFORD UPPER MANNVILLE D	102	2	100	8	10000	80	1000	80	64	64		1250	80
*ROCKYFORD LOWER MANNVILLE A	811	118	693	54		160	0690	110	128	128		1250	80
ROCKYFORD LOWER MANNVILLE B	558	61	497	39	2050	80	1000	80	64	64	1250	2578	80
*ROCKYFORD LOWER MANNVILLE C	104	20	84	7		80	0180	14	64	64		1250	80
*ROCKYFORD LOWER MANNVILLE F	81		81	6		80	0230	18	64	64		1250	80
*ROWLEY VIKING C	123		123	10		160	0250	40	128	128		1250	80
*ROWLEY LOWER MANNVILLE C	364	46	318	25		108	0220	24	64	64		1688	80
*ROYAL MIDDLE VIKING E	110	1	109	8		80	0000		64	64		1250	80
RYCROFT CHARLIE LAKE A	9680	380	9300	723	1330	962		948	1024	4384	0219		80
PRIMARY						14	0000		64	64	0219	1250	80
WATER FLOOD						948	1000	948	960	4320	0988	2845	80
*RYCROFT CHARLIE LAKE C	229	5	224	17		160	0550	88	128	128		1250	80
*RYCROFT CHARLIE LAKE I	72	5	67	5	16000	80	0250	20	64	64		1250	80
*RYCROFT CHARLIE LAKE J	119	4	115	9		80	0950	76	64	64		1250	80

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OIL PRORATION DATA

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POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
RYCROFT HALFWAY A	5560	121	5439	423	2470	1045	1000	1045	832	832	1256	1977	80
*RYCROFT HALFWAY B	812	59	753	59		240	0420	101	192	192		1250	80
*RYCROFT HALFWAY C	995	12	983	76	4210	320	0500	160	256	256		1250	80
*RYCROFT HALFWAY D	271	9	262	20	8000	160	0500	80	128	128		1250	80
*SADDLE HILLS CHARLIE LAKE A	349	39	310	24		160	0470	75	128	128		1250	80
*SADDLE HILLS CHARLIE LAKE B	169		169	13		80	0380	30	64	64		1250	80
*SADDLE HILLS CHARLIE LAKE D	31	2	29	2		80	0000		64	64		1250	80
*SAKWATAMAU GETHING A	1350	249	1101	86		400	0140	56	320	320		1250	80
SAKWATAMAU BELLOY A	1100	30	1070	83	4820	400	0500	200	320	320	1250	1270	80
SAWN LAKE SLAVE POINT A	1760	384	1376	107	2240	240	0500	120	192	192	1250	2714	80
SAWN LAKE SLAVE POINT J	25730	294	25436	1977	3680	7275	0190	1382	1728	1728	4210	4248	80
*SAWN LAKE SLAVE POINT K	843	8	835	65		249	0240	60	64	64		3891	80
SEAL SLAVE POINT A	5600	1282	4318	336	1430	480	1000	480	384	384	1250	5178	80
*SEAL SLAVE POINT B	426	5	421	33		160	0000		128	128		1250	80
*SEIU LAKE LOWER MANNVILLE G	388	27	361	28		80	0190	15	64	64		1250	80
SENEX KEG RIVER C	1100	2	1098	85	1880	160	0810	130	128	128	1250	2539	80
*SHEKILIE MUSKEG F	110	27	83	6		80	0630	50	64	64		1250	80
*SHEKILIE MUSKEG G	240	36	204	16		80	0680	54	64	64		1250	80
SHEKILIE MUSKEG H	420	8	412	32	2500	80	0310	25	64	64	1250	1938	80
SHEKILIE KEG RIVER F	714	222	492	38	5530	210	0000		64	64	3281	3297	80
SHEKILIE KEG RIVER G	389	155	234	18	4440	80	0500	40	64	64	1250	1797	80
*SHEKILIE KEG RIVER H	424	107	317	25		125	0200	25	64	64		1953	80
*SHEKILIE KEG RIVER L	188	50	138	11		80	0380	30	64	64		1250	80
SHEKILIE KEG RIVER U	880	244	636	49	1000	49	1900	93	64	64	0766	4063	80
*SHEKILIE KEG RIVER W	990	260	730	57		293	0190	56	64	64		4578	80
SHEKILIE KEG RIVER Y	2600	534	2066	161	1000	161	1000	161	64	64	2516	12016	80
SHEKILIE KEG RIVER CC	945	155	790	61	1000	61	1310	80	64	64	0953	4375	80
*SHEKILIE KEG RIVER EE	700	114	586	46	4500	207	0170	35	128	128		1617	80
SHEKILIE KEG RIVER GG	960	121	839	65	1230	80	1000	80	64	64	1250	4438	80
*SHEKILIE KEG RIVER II	410	19	391	30		121	0000		64	64		1891	80
*SHEKILIE KEG RIVER KK	1520	39	1481	115		450	0120	54	64	64		7031	80
*SHEKILIE KEG RIVER LL	570	93	477	37		169	0300	51	64	64		2641	80
*SHEKILIE KEG RIVER NN	800	130	670	52		237	0500	119	64	64		3703	80
SHEKILIE KEG RIVER OO	1140	137	1003	78	4100	320	0180	58	64	64	5000	5266	80
SHEKILIE KEG RIVER PP	573	64	509	40	2000	80	1000	80	64	64	1250	2656	80
SHEKILIE KEG RIVER QQ	3180	1152	2028	158	1000	158	1000	158	64	64	2469	14703	80
SHEKILIE KEG RIVER RR	735	143	592	46	1740	80	1000	80	64	64	1250	3391	80
*SHEKILIE KEG RIVER TT	1590	149	1441	112	4200	470	0170	80	64	64		7344	80

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	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
*SHEKILIE KEG RIVER VV	750	68	682	53		222	0720	160	64	64		3469	80
*SHEKILIE KEG RIVER WW	3750	51	3699	287	3880	1110	0230	255	64	64		17344	80
*SHEKILIE KEG RIVER XX	135	20	115	9		80	0000		64	64		1250	80
*SHEKILIE KEG RIVER AAA	1500		1500	117		444	0240	107	64	64		6938	80
*SHEKILIE KEG RIVER CCC	1500	43	1457	113		444	0570	253	64	64		6938	80
SHEKILIE KEG RIVER EEE	1250	28	1222	95	1000	95	1000	95	64	64	1484	5781	80
*SHEKILIE KEG RIVER GGG	1200	22	1178	92		355	0100	36	64	64		5547	80
SHEKILIE KEG RIVER JJJ	2060		2060	160	1000	160	0600	96	64	64	2500	9531	80
*SHOULDICE GLAUCONITIC A	204	44	160	12		80	1000	80	64	64		1250	80
SHOULDICE GLAUCONITIC D	1090	4	1086	84	1000	84	0500	42	64	64	1313	5047	80
SHOULDICE GLAUCONITIC E	663	124	539	42	1910	80	1000	80	64	64	1250	3063	80
SHOULDICE GLAUCONITIC G	3470	18	3452	268	3830	1026	0130	133	192	192	5344	5349	80
*SHOULDICE ELLERSLIE A	61	10	51	4		80	0000		64	64		1250	80
*SHOULDICE ELLERSLIE C	555	119	436	34		240	0210	50	192	192		1250	80
*SHOULDICE ELLERSLIE E	172	4	168	13		80	0000		64	64		1250	80
*SIMONETTE DUNVEGAN A	1590	316	1274	99	8150	807	0540	436	304	304		2656	85
*SIMONETTE DUNVEGAN F	73	2	71	6		80	0000		64	64		1250	80
SIMONETTE D-3	61000	27793	33207	2581	1240	3200	0750	2400	1664	1664	1923		200
SIMONETTE D-3B	1580	93	1487	116	1720	200	0900	180	64	64	3125	7313	200
SIMONETTE D-3C	6410	1	6409	498	1000	498	0000		64	64	7781	29641	200
*SINCLAIR DOE CREEK B	1600	12	1588	123		473	0110	52	320	320		1478	80
*SINCLAIR DOE CREEK C	129	8	121	9		80	0160	13	64	64		1250	80
SLAVE SLAVE POINT H	15200	1049	14151	1100	1100	1210	0900	1089	896	896	1350	4685	80
SLAVE SLAVE POINT L	4080	201	3879	301	1000	301	1060	319	256	256	1176	3772	80
SLAVE SLAVE POINT N	939	29	910	71	1000	71	1130	80	64	64	1109	4344	80
*SLAVE SLAVE POINT O	848	20	828	64		251	0000		64	64		3922	80
*SLAVE SLAVE POINT Q	375	12	363	28		160	0500	80	128	128		1250	80
*SLAVE SLAVE POINT R	258	1	257	20		80	0000		64	64		1250	80
SLAVE SLAVE POINT S	9540	1071	8469	658	2040	1342	1000	1342	1088	1088	1233	2941	80
*SLAVE SLAVE POINT T	428	2	426	33	3850	127	0100	13	64	64		1984	80
*SLAVE SLAVE POINT U	353	6	347	27		104	0110	11	64	64		1625	80
*SLAVE GRANITE WASH B	91	1	90	7		80	0210	17	64	64		1250	80
SNIPE LAKE BEAVERHILL LAKE	124000	39696	84304	6552	1000	6552		6356	7168	21376	0307		135
PRIMARY						20	1000	20	64	64	0313	2109	135
WATER FLOOD						6532	0970	6336	7104	21312	0919		135
*SOUSA KEG RIVER B	140	12	128	10		80	0000		64	64		1250	80
*SOUSA KEG RIVER C	770	32	738	57	4000	228	0000		64	64		3563	80
*SOUSA KEG RIVER E	500	31	469	36	4110	148	0000		64	64		2313	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL MA m^3/d
*SPIRIT RIVER DOE CREEK A	217		217	17		800	0170	14	64	64		1250	80
*SPIRIT RIVER CHARLIE LAKE E	398	100	298	28		4000	0310	124	320	320		1250	80
*SPIRIT RIVER CHARLIE LAKE J	73	29	44	3		800	0310	25	64	64		1250	80
SPIRIT RIVER CHARLIE LAKE K	2230	46	2184	170	1410	240		180	384	811	0296		80
PRIMARY						19	0750	14	64	64	0297	2141	80
WATERFLOOD						221	0750	166	320	747	0691	1638	80
*SPIRIT RIVER CHARLIE LAKE G, H & I	135	15	120	9		2400	0050	12	192	192		1250	80
SPIRIT RIVER HALFWAY F	22980	868	22112	1718	1000	1718		1718	1472	3031	0567		80
PRIMARY							0000					1781	80
WATER FLOOD						1718	1000	1718	1472	3031	1167	4541	80
ST ALBERT-BIG LAKE D-1D	2880	536	2344	182	2200	4000	0630	252	272	272	1471	5000	80
*BIG LAKE D-2A	3250	1420	1830	142		7210	0120	87	48	48		15031	80
*ST ALBERT D-3B	10500	4327	6173	480		3107	0080	249	48	48		64729	80
*STANMORE UPPER MANNVILLE G	107	30	77	6		800	0130	10	64	64		1250	80
*STANMORE UPPER MANNVILLE W	37	2	35	3		800	0050	4	64	64		1250	80
*STANMORE UPPER MANNVILLE Y	168	3	165	13		1600	0150	24	128	128		1250	80
*STANMORE LOWER MANNVILLE Q	532	68	464	36		160	1000	160	128	128		1250	80
*STANMORE LOWER MANNVILLE X	62	17	45	3		800	0530	42	64	64		1250	80
*STETTLER LOWER MANNVILLE A	111	3	108	8		800	0050	4	64	64		1250	80
STETTLER D-2A	42100	19583	22517	1750	6790	11883		983	1632	5888	2018		80
PRIMARY						226	0220	50	112	112	2018	5000	80
WATER FLOOD						11657	0080	939	1520	5776	7669		80
STETTLER D-3B	2600	1020	1580	123	1910	161	1000	161	32	32	5031	24031	80
*STETTLER D-3D	636	37	599	47		189	0060	11	64	64		2953	80
*STETTLER D-3E	774	5	769	60		229	0020	5	64	64		3578	80
*STETTLER D-3F	258	3	255	20		800	0060	5	32	32		2500	80
*STETTLER D-3G	125	21	104	8		800	0180	14	64	64		1250	80
*STRATHMORE LOWER MANNVILLE B	445	4	441	34		132	0200	26	64	64		2063	80
*STURGEON LAKE D-3	35300	16087	19213	1493		7763	0190	1475	672	672		11552	150
STURGEON LAKE SOUTH D-3	249000	95441	153559	11934	1500	17901	0670	11994	2624	2624	6822		135
STURGEON LAKE SOUTH D-3C	4500	507	3993	310	1410	437	1000	437	96	96	5552	13875	145
*SULLIVAN LAKE BANFF A	195	4	191	15		800	0030	2	64	64		1250	80
*SUNDRE VIKING A	382	66	316	25		480	0150	72	256	256		1875	120
*SUNDRE VIKING B	214	13	201	16		115	0210	24	64	64		1797	115
*SUNDRE VIKING C	98		98	8		130	0100	13	64	64		2031	130
SUNDRE RUNDLE A	51600	23697	27903	2169	2570	5574		4328	1792	2810	1984		155
PRIMARY						190	0680	129	96	96	1979		155
WATER FLOOD						5383	0780	4199	1696	2714	3174		155

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SUNDRE RUNDLE B	659.4	285.7	373.7	29.0	2.070	60.0		49.8	320	618	.0971		150
PRIMARY							0.000					4.531	150
WATER FLOOD						60.0	0.830	49.8	320	618	.1875	2.681	150
*SUNDRE RUNDLE C	12.9	.2	12.7	1.0		16.5	0.150	2.5	64	64		2.578	165
*SUNSET TRIASSIC B	43.2	6.4	36.8	2.9		16.0	0.000		128	128		1.250	80
*SWALWELL PEKISKO D	40.8	12.0	28.8	2.2		16.0	0.220	3.5	128	128		1.250	80
*SWALWELL PEKISKO F	242.0	25.5	216.5	16.8		72.0	0.220	15.8	576	576		1.250	80
*SWALWELL PEKISKO I	37.3	.3	37.0	2.9		11.0	0.000		64	64		1.719	80
*SWALWELL D-2B	28.8	.2	28.6	2.2	3.860	8.5	0.150	1.3	64	64		1.328	80
SWAN HILLS BEAVERHILL LAKE C	32,630.0	8,935.2	23,694.8	1,841.5	4.220	7,771.1		1,296.5	26240	73024	.1064		100
PRIMARY						354.2	0.310	109.8	3008	3328	.1178	1.563	100
WATER FLOOD						7,417.0	0.160	1,186.7	23232	69696	.3193		100
SWAN HILLS BEAVERHILL LAKE A&B	112,000.0	41,612.5	70,387.5	5,470.3	9.750	53,335.4		5,475.2	40320	103574	.5149		125
* PRIMARY						437.5	0.030	13.1	2240	3392		1.953	125
SOLVENT FLOOD						7,118.7	0.330	2,349.2	4608	13824	1.5449		125
WATER FLOOD						44,470.1	0.070	3,112.9	33472	86358	1.3286		125
SWAN HILLS SOUTH BHL A&B	81,600.0	25,774.4	55,825.6	4,338.6	2.920	12,668.7		3,184.3	14720	48677	.2603		130
* PRIMARY						121.0	0.210	25.4	512	512		2.364	130
SOLVENT FLOOD						10,703.2	0.290	3,103.9	11392	41125	.9395	20.311	130
WATER FLOOD						1,832.2	0.030	55.0	2816	7040	.6506		130
*SYLVAN LAKE CARDIUM C	15.9	.6	15.3	1.2		8.0	0.050	.4	64	64		1.250	80
*SYLVAN LAKE CARDIUM E	5.5	.3	5.2	.4		8.0	0.240	1.9	64	64		1.250	80
*SYLVAN LAKE VIKING E	54.2	13.3	40.9	3.2		34.0	0.180	6.1	256	256		1.328	85
*SYLVAN LAKE VIKING H	7.4	1.6	5.8	.5		8.0	0.030	.2	64	64		1.250	80
*SYLVAN LAKE VIKING K	18.0	5.9	12.1	.9		9.5	0.240	2.3	64	64		1.484	95
*SYLVAN LAKE VIKING L	12.0	.7	11.3	.9		9.0	0.000		64	64		1.406	90
*SYLVAN LAKE VIKING M	37.8	1.7	36.1	2.8		11.2	0.100	1.1	64	64		1.750	80
*SYLVAN LAKE VIKING P	10.8	1.2	9.6	.7		8.5	0.140	1.2	64	64		1.328	85
*SYLVAN LAKE VIKING Q	5.0	1.5	3.5	.3		9.5	0.000		64	64		1.484	95
*SYLVAN LAKE VIKING U	8.4	.6	7.8	.6		8.0	0.500	4.0	64	64		1.250	80
*SYLVAN LAKE VIKING W	50.7	3.2	47.5	3.7		32.0	0.270	8.6	256	256		1.250	80
*SYLVAN LAKE GLAUCONITIC F	33.3	.5	32.8	2.5		9.9	0.000		64	64		1.547	90
SYLVAN LAKE GLAUCONITIC G	34.1	1.8	32.3	2.5	3.600	9.0	0.940	8.5	64	64	.1406	1.578	90
*SYLVAN LAKE LOWER MANNVILLE N	8.4	.2	8.2	.6		11.0	0.000		64	64		1.719	110
*SYLVAN LAKE LOWER MANNVILLE R	52.9	.2	52.7	4.1		15.7	0.080	1.3	64	64		2.453	90
*SYLVAN LAKE JURASSIC A	418.0	159.8	258.2	20.1		134.0	0.190	25.5	832	832		1.611	100
*SYLVAN LAKE JURASSIC N	20.7	2.3	18.4	1.4		10.0	0.610	6.1	64	64		1.563	100
*SYLVAN LAKE JURASSIC T	27.5		27.5	2.1		10.5	0.000		64	64		1.641	105

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

OIL PRORATION DATA

	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
SYLVAN LAKE ELKTON B	1300	443	857	67	2990	200	0630	126	128	128	1563	3008	100
SYLVAN LAKE ELKTON J	690	32	658	51	2250	115	1000	115	64	64	1797	3188	115
*SYLVAN LAKE ELKTON K	165		165	13		95	0000		64	64		1484	95
*SYLVAN LAKE SHUNDA E	290	1	289	22	4770	105	1000	105	64	64		1641	105
SYLVAN LAKE PEKISKO B	23000	7495	15505	1205	1590	1916	1000	1916	896	896	2138	7333	95
*SYLVAN LAKE PEKISKO S	402	4	398	31	3840	119	0130	15	64	64		1859	95
TANGENT D-1A	1940	318	1622	126	1000	126	1000	126	64	64	1969	8969	80
*TANGENT D-1B	170	43	127	10		80	0000		64	64		1250	80
TANGENT D-1C	492	51	441	34	2350	80	1000	80	64	64	1250	2281	80
*TANGENT D-1D	170	27	143	11		80	0150	12	64	64		1250	80
TANGENT D-1E	2700	322	2378	185	1000	185	1000	185	64	64	2891	12484	80
TANGENT D-1F	1180	121	1059	82	1000	82	1000	82	64	64	1281	5453	80
*TANGENT D-1H	1270	60	1210	94	4000	376	0000		64	64		5875	80
TANGENT D-1I	860	88	772	60	1000	60	1330	80	64	64	0938	3969	80
*TANGENT D-1K	1470	49	1421	110		435	0090	39	64	64		6797	80
TANGENT D-1L	596	35	561	44	1000	44	1820	80	64	64	0688	2750	80
TANGENT D-1M	1350	84	1266	98	1000	98	1000	98	64	64	1531	6234	80
*TANGENT D-1O	702	12	690	54		208	0050	10	64	64		3250	80
TANGENT D-1P	2260	28	2232	173	1000	173	0750	130	64	64	2703	10453	80
*TANGENT D-1Q	620	17	603	47		183	0270	49	64	64		2859	80
TANGENT D-1R	1990	64	1926	150	1000	150	0630	95	64	64	2344	9203	80
*TANGENT D-1U	1410	21	1389	108	3860	417	0050	21	64	64		6516	80
TANGENT D-1V	3570	75	3495	272	1000	272	1000	272	64	64	4250	16500	80
*TANGENT D-1W	96	1	95	7	11430	80	0500	40	64	64		1250	80
*TANGENT D-1X	199		199	15	5330	80	0130	10	64	64		1250	80
*THORSBY GLAUCONITIC A	4270	428	3842	299		1579	0240	379	320	320		4934	80
*THORSBY GLAUCONITIC C	234		234	18		80	0000		64	64		1250	80
*THREE HILLS CREEK D-2A	164	12	152	12		90	0410	37	64	64		1406	90
*TINDASTOLL BELLY RIVER A	2800	345	2455	191		828	0430	356	576	576		1438	80
*TINDASTOLL BELLY RIVER B	48	8	40	3		80	0000		64	64		1250	80
*TINDASTOLL PEKISKO A	91	8	83	6		85	0000		64	64		1328	85
*TOMAHAWK NORDEGG A	1420	63	1357	105		420	0200	84	320	320		1313	80
TONY CREEK NORTH VIKING A	419	2	417	32	1000	32	0000		64	64	0500	1938	80
*TROCHU BASAL QUARTZ B	229	15	214	17		160	0120	19	128	128		1250	80
TROUT KEG RIVER A	5880	68	5812	452	1000	452	2430	1098	1088	1088	0415	2266	80
*TROUT KEG RIVER C	150		150	12		80	0000		64	64		1250	80
TROUT KEG RIVER D	375		375	29	1000	29	0000		64	64	0453	1734	80
TROUT KEG RIVER E	564	1	563	44	1000	44	0000		64	64	0688	2609	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

OIL PRORATION DATA

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
TROUT KEG RIVER H	330		330	26	3080	80	0500	40	64	64	1250	1531	80
*TURIN UPPER MANNVILLE H	5750	697	5053	393		4000	0540	2160	400	400		10000	80
*TURIN UPPER MANNVILLE L	52	15	37	3		80	0000		32	32		2500	80
*TURIN LOWER MANNVILLE W	246	31	215	17		80	0510	41	64	64		1250	80
*TURIN LOWER MANNVILLE EE	186	36	150	12		80	0380	30	16	16		5000	80
*TURIN LOWER MANNVILLE FF	344	50	294	23		320	0450	144	64	64		5000	80
*TURIN LOWER MANNVILLE GG	250	63	187	15		160	0530	85	32	32		5000	80
*TURIN LOWER MANNVILLE HH	89	7	82	6		80	0000		64	64		1250	80
*TURIN LOWER MANNVILLE II	6160	195	5965	464		1609	0250	402	960	960		1676	80
*TURIN LOWER MANNVILLE JJ	58	21	37	3		80	0610	49	64	64		1250	80
*TURIN LOWER MANNVILLE KK	70	1	69	5		80	0000		64	64		1250	80
TURIN LOWER MANNVILLE LL	348	33	315	24	3330	80	0380	30	64	64	1250	1609	80
*TURIN LOWER MANNVILLE MM	35	12	23	2		80	0780	62	64	64		1250	80
*TURIN LOWER MANNVILLE PP	57	6	51	4		80	0100	8	16	16		5000	80
*TURIN LOWER MANNVILLE QQ	257		257	20		80	0000		64	64		1250	80
*TURIN LOWER MANNVILLE RR	43	10	33	3		80	0370	30	16	16		5000	80
*TURIN LOWER MANNVILLE SS	87	4	83	6		80	0000		32	32		2500	80
*TURIN LOWER MANNVILLE UU	184	9	175	14		80	0920	74	64	64		1250	80
*TURIN LOWER MANNVILLE WW	109	1	108	8	10000	80	0130	10	64	64		1250	80
*TURIN LOWER MANNVILLE XX	44	5	39	3		80	0100	8	64	64		1250	80
*TURIN LOWER MANNVILLE YY	232	31	201	16		160	0380	61	128	128		1250	80
*TURIN LOWER MANNVILLE ZZ	112	5	107	8		80	0140	11	32	32		2500	80
*TURIN LOWER MANNVILLE AAA	133	42	91	7		80	0280	22	32	32		2500	80
*TURIN LOWER MANNVILLE DDD	68		68	5	16000	80	0500	40	64	64		1250	80
*TURIN LOWER MANNVILLE EEE	189		189	15	5330	80	0500	40	64	64		1250	80
*TWINING LOWER MANNVILLE G	236	57	179	14		80	0800	64	64	64		1250	80
*TWINING LOWER MANNVILLE J	295	78	217	17		240	0280	67	192	192		1250	80
*TWINING RUNDLE A & LOW MAN A ADM 1	71200	13802	57398	4461		2880	0130	3744	11520	11520		2500	80
*TWINING NORTH BASAL QUARTZ B	215	2	213	17		80	0520	42	64	64		1250	80
*TWINING NORTH BASAL QUARTZ C	3150	60	3090	240		932	0380	354	64	64		14563	80
*TWINING NORTH BASAL QUARTZ D	328	146	182	14		97	0080	8	64	64		1516	80
*UTIKUMA LAKE SLAVE POINT A	493	22	471	37		146	0200	29	64	64		2281	80
*UTIKUMA LAKE SLAVE POINT B	168	5	163	13		80	0000		64	64		1250	80
*UTIKUMA LAKE SLAVE POINT C	320	8	312	24		95	0040	4	64	64		1484	80
*UTIKUMA LAKE SLAVE POINT D	460	9	451	35		136	0120	16	64	64		2125	80
*UTIKUMA LAKE SLAVE POINT E	265	13	252	20		80	0000		64	64		1250	80
*UTIKUMA LAKE SLAVE POINT G	278	4	274	21		82	0000		64	64		1281	80
UTIKUMA LAKE GILWOOD D	2230	326	1904	148	2710	401		391	384	469	0855		80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

OIL PRORATION DATA

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
UTIKUMA LAKE GILWOOD D													
(CONTINUED)													
PRIMARY						109	0910	99	128	128	0852	1250	80
WATER FLOOD						292	1000	292	256	341	1141	1816	80
*UTIKUMA LAKE GILWOOD E	169	3	166	13		80	0000		64	64		1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE A	76500	23059	53441	4153	1140	4734	0950	4497	4544	4544	1042	5126	80
UTIKUMA LAKE KEG RIVER SANDSTONE H	896	250	646	50	3200	160	0500	80	128	128	1250	2070	80
UTIKUMA LAKE KEG RIVER SANDSTONE I	2880	594	2286	178	1000	178	1000	178	64	64	2781	13313	80
UTIKUMA LAKE KEG RIVER SANDSTONE K	2170	520	1650	128	1880	241	1000	241	192	192	1255	2508	80
UTIKUMA LAKE KEG RIVER SANDSTONE M	3800	439	3361	261	1850	483	1000	489	384	384	1258	2927	80
UTIKUMA LAKE KEG RIVER SANDSTONE N	15000	2923	12077	939	1000	939	1000	939	704	704	1334	6304	80
*UTIKUMA LAKE KEG RIVER SANDSTONE P	740	48	692	54		219	0080	18	64	64		3422	80
UTIKUMA LAKE KEG RIVER SANDSTONE R	438	107	331	26	3080	80	1000	80	64	64	1250	2031	80
UTIKUMA LAKE KEG RIVER SANDSTONE S	1280	174	1106	86	1000	86	1000	86	64	64	1344	2961	80
UTIKUMA LAKE KEG RIVER SANDSTONE T	1150	154	996	77	1000	77	1040	80	64	64	1203	5313	80
*UTIKUMA LAKE KEG RIVER SANDSTONE U	5880	385	5495	427	3400	1450	0330	479	320	320		4531	80
UTIKUMA LAKE KEG RIVER SANDSTONE V	555	102	453	35	4580	160	0120	19	64	64	2500	2563	80
*UTIKUMA LAKE KEG RIVER SANDSTONE W	176	38	138	11		80	0870	70	64	64		1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE X	625	82	543	42	1910	80	1000	80	64	64	1250	2891	80
UTIKUMA LAKE KEG RIVER SANDSTONE Y	447	40	407	32	2500	80	0500	40	64	64	1250	2063	80
UTIKUMA LAKE KEG RIVER SANDSTONE Z	822	109	713	55	1450	80	1000	80	64	64	1250	3797	80
*UTIK LAKE KEG RIVER SANDSTONE AA	406	25	381	30		120	0170	20	64	64		1875	80
UTIK LAKE KEG RIVER SANDSTONE BB	795	100	695	54	1000	54	1480	80	64	64	0844	9672	80
UTIK LAKE KEG RIVER SANDSTONE CC	393	39	354	28	2860	80	0750	60	64	64	1250	1813	80
UTIK LAKE KEG RIVER SANDSTONE DD	468	33	435	34	1000	34	2350	80	64	64	0531	2156	80
UTIK LAKE KEG RIVER SANDSTONE EE	1180	64	1116	87	1000	87	1000	87	64	64	1359	2727	80
UTIK LAKE KEG RIVER SANDSTONE FF	882	49	833	65	1230	80	1000	80	64	64	1250	4078	80
VALHALLA DOE CREEK I	59030	2343	56687	4406	2270	10002		5263	8000	15018	0666		80
PRIMARY						3325	0900	2993	4992	4992	0666	1250	80
WATER FLOOD						6677	0340	2270	3008	10026	2220	4169	80
*VALHALLA DOE CREEK K	152	10	142	11		80	0500	40	64	64		1250	80
*VALHALLA DOE CREEK L	31		31	2		80	0810	65	64	64		1250	80
*VALHALLA DOE CREEK M	557	7	550	43		165	0420	69	128	128		1289	80
*VALHALLA DOE CREEK N	37	12	25	2		160	0140	22	128	128		1250	80
*VALHALLA CHARLIE LAKE C	36	13	23	2		85	0290	25	64	64		1328	85
*VALHALLA CHARLIE LAKE D	103	7	96	7		80	0250	20	64	64		1250	80
*VALHALLA CHARLIE LAKE H	1960	74	1886	147		580	1000	580	448	448		1295	80
*VALHALLA CHARLIE LAKE I	322	24	298	23	4130	95	0320	30	64	64		1484	86

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

PAGE 40 MD NO 403A YEAR 1986 MONTH DECEMBER

	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES 10³ m³	½ CUMULATIVE PRODUCTION 10³ m³	PRORATABLE RESERVES 10³ m³	POOL ALLOCATION m³/d	POOL INCAP ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m³ d	POOL PERFOR-MANCE FACTOR	EXPECTED POOL PRODUCTION m³/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m³/d/ha	MAXIMUM RATE LIMITATION m³/d/ha	WELL M A m³/d
*VALHALLA CHARLIE LAKE K	95	20	75	6		80	0960	77	64	64		1250	80
*VALHALLA BOUNDARY B	3260	269	2991	232		1275	0440	561	960	960		1328	85
*VALHALLA BOUNDARY D	554	75	479	37		240	0900	216	192	192		1250	80
*VALHALLA BOUNDARY F	125	6	119	9		80	0000		64	64		1250	80
*VALHALLA BOUNDARY I	605	2	603	47	8510	400	0060	24	320	320		1250	80
*VALHALLA BDY A & CHARLIE LAKE A	135	46	89	7		80	0870	70	64	64		1250	80
VALHALLA HALFWAY C	2700	194	2506	195	1640	320	1000	320	256	256	1250	4161	80
*VALHALLA DOIG A	1310	20	1290	100		388	0040	16	64	64		6063	85
*VALHALLA DOIG B	582		582	45		172	0130	22	64	64		2688	85
*VERGER UPPER MANNVILLE F	182	14	168	13		80	0230	18	64	64		1250	80
*VIRGINIA HILLS GETHING A	198	30	168	13		80	0550	44	64	64		1250	80
VIRGINIA HILLS BELLOY A	38100	6957	31143	2420	1000	2420		2420	1408	2326	1040		80
PRIMARY							0000					1250	80
WATER FLOOD						2420	1000	2420	1408	2326	1719	7986	80
*VIRGINIA HILLS BELLOY B	67	1	66	5		80	0000		64	64		1250	80
VIRGINIA HILLS BEAVERHILL LAKE	252000	97308	154692	12022	3050	36667		13081	11776	24662	1487		170
PRIMARY						2474	0450	1113	1600	1664	1546	2656	170
WATER FLOOD						34193	0350	11968	10176	22998	3360		170
*VIRGINIA HILLS BEAVERHILL LAKE B	46		46	4		155	0000		64	64		2422	155
*VIRGINIA HILLS BEAVERHILL LAKE C	265	9	256	20		175	0090	16	64	64		2734	175
*VIRGO SULPHUR POINT E	70	2	68	5		80	0000		64	64		1250	80
*VIRGO SULPHUR PT A & KEG RIVER MM	1120	499	621	48		331	0000		64	64		5172	80
VIRGO MUSKEG A	667	278	389	30	2670	80	0750	60	128	128	0625	1539	80
VIRGO MUSKEG B	253	63	190	15	5330	80	0630	50	64	64	1250	4688	80
*VIRGO MUSKEG I	723	195	528	41		214	0090	19	128	128		1672	80
VIRGO MUSKEG J	350	80	270	21	3810	80	0630	50	64	64	1250	1625	80
VIRGO MUSKEG Q	472	16	456	35	2290	80	0500	40	128	128	0625	1094	80
VIRGO KEG RIVER C	558	233	325	25	6560	164	0130	21	64	64	2563	2578	80
*VIRGO KEG RIVER J	604	269	335	26	6880	179	0000		64	64		2797	80
*VIRGO KEG RIVER K	1030	443	587	46	6630	305	0070	21	64	64		4766	80
VIRGO KEG RIVER N	557	198	359	28	1000	28	0000		64	64	0438	2578	80
VIRGO KEG RIVER O WATER FLOOD	700	171	529	41	1000	41	1460	60	64	64	0641	3234	80
VIRGO KEG RIVER P WATER FLOOD	1260	166	1094	85	1000	85	0000		64	64	1328	5828	80
VIRGO KEG RIVER V	683	244	439	34	2350	80	1000	80	64	64	1250	3156	80
VIRGO KEG RIVER Y	1000	383	617	48	1670	80	1000	80	128	128	0625	2313	80
*VIRGO KEG RIVER BB	768	312	456	35		227	0110	25	64	64		3547	80
*VIRGO KEG RIVER CC	92	24	68	5		80	0000		64	64		1250	80
*VIRGO KEG RIVER GG	572	259	313	24	7040	169	0000		64	64		2641	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

▼ ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

PAGE 41 MD NO 403A YEAR 1986 MONTH DECEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
VIRGO KEG RIVER HH	750	320	430	33	2420	80	1000	80	128	128	0625	1734	80
*VIRGO KEG RIVER II	1280	73	1207	94	4040	379	0160	61	128	128		2961	80
VIRGO KEG RIVER LL	286	55	231	18	1000	18	0000		64	64	0281	1328	80
*VIRGO KEG RIVER SS	466	152	314	24		138	0140	19	64	64		2156	80
VIRGO KEG RIVER VV	1860	720	1140	89	1000	89	1000	89	64	64	1391	8594	80
I.S. NO. 6 WATER FLOOD	5630	2307	3323	258	1240	320	0960	307	256	256	1250		80
VIRGO KEG RIVER CCC	413	83	330	26	6150	160		15	128	264	0606		80
PRIMARY						39	0000		64	64	0609	1250	80
* WATER FLOOD						93	0160	15	64	200		1453	80
VIRGO KEG RIVER KKK	833	348	485	38	2110	80	1000	80	64	64	1250	3844	80
VIRGO KEG RIVER NNN	620	248	372	29	2760	80	0500	40	64	64	1250	2859	80
*VIRGO KEG RIVER SSS	595	15	580	45		176	0340	60	64	64		2750	80
*VIRGO KEG RIVER VVV	113	14	99	8		80	0500	40	64	64		1250	80
*VIRGO KEG RIVER ZZZ	586	253	333	26		173	0810	140	64	64		2703	80
VIRGO KEG RIVER I2I	630	264	366	28	1000	28	2860	80	64	64	0438	2906	80
*VIRGO KEG RIVER M2M	389	131	258	20		80	0090	7	64	64		1250	80
*VIRGO KEG RIVER U2U	463	204	259	20		137	0080	11	64	64		2141	80
VIRGO KEG RIVER Y2Y	1120	379	741	58	1000	58	0000		64	64	0906	5172	80
VIRGO KEG RIVER Z2Z	1610	31	1579	123	1000	123	1000	123	64	64	1922	7438	80
*VIRGO KEG RIVER A3A	890	359	531	41		263	0460	121	64	64		4109	80
VIRGO KEG RIVER N3N	883	100	783	61	1310	80	1000	80	64	64	1250	4078	80
*VIRGO KEG RIVER Q3Q	981	91	890	69		290	0180	52	64	64		4531	80
*VIRGO KEG RIVER T3T	275	12	263	20		81	0000		64	64		1266	80
VIRGO KEG RIVER U3U	520	49	471	37	2160	80	1000	80	64	64	1250	3906	80
VIRGO KEG RIVER V3V	1800	49	1751	136	1000	136	1000	136	64	64	2125	8328	80
VIRGO KEG RIVER X3X	280		280	22	1000	22	0000		64	64	0344	1297	80
VIRGO KEG RIVER Y3Y	905	5	900	70	1000	70	0000		64	64	1094	4188	80
*VIRGO KEG RIVER Z3Z	125		125	10		80	0160	13	64	64		1250	80
VIRGO KEG RIVER A4A	1800	13	1787	139	3830	532	0260	138	64	64	8313	8328	80
VIRGO KEG RIVER B4B	900	29	871	68	1000	68	1180	80	64	64	1063	4156	80
VIRGO KEG RIVER C4C	1130	9	1121	87	1000	87	1000	87	64	64	1359	2609	80
*VIRGO KEG RIVER D4D	1500	21	1479	115	3860	444	0230	102	64	64		6938	80
*VIRGO KEG RIVER E4E	390	4	386	30		115	0220	25	64	64		1797	80
VIRGO KEG RIVER F4F	8800	7	8793	683	1000	683	0300	205	64	64	10672	40688	80
VIRGO KEG RIVER G4G	1500	11	1489	116	1000	116	1000	116	64	64	1813	6938	80
VIRGO KEG RIVER H4H	2460	2	2458	191	1000	191	0790	151	64	64	2984	11375	80
VIRGO KEG RIVER J4J	830	1	829	64	1000	64	0000		64	64	1000	3844	80
*WANYANDIE CARDIUM A	242	24	218	17		100	0250	25	64	64		1563	100

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO 403A YEAR 1986 MONTH DECEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10³ m³	2 ½ CUMULATIVE PRODUCTION 10³ m³	3 PRORATABLE RESERVES 10³ m³	4 POOL ALLOCATION m³/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m³/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m³/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m³/d/ha	10 MAXIMUM RATE LIMITATION m³/d/ha	11 WELL M A m³/d
*WANYANDIE CARDIUM C	199	7	192	15		90	0000		64	64		1406	90
*WAPITI CARDIUM A	13600	179	13421	1043		5445	0130	708	1472	1472		3699	80
*WAPITI DUNVEGAN A	304	2	302	23		160	0280	45	128	128		1250	80
*WATTS LOWER MANNVILLE A	139	20	119	9		80	0000		64	64		1250	80
*WATTS LOWER MANNVILLE B	167	12	155	12		80	0460	37	64	64		1250	80
*WATTS BANFF A	50	2	48	4		80	0000		64	64		1250	80
*WATTS BANFF C	556	45	511	40		320	0380	122	256	256		1250	80
*WATTS BANFF D	829	26	803	62		400	0280	112	320	320		1250	80
*WATTS BANFF G	114	1	113	9	8890	80	0500	40	64	64		1250	80
WATTS BANFF H	7550		7550	587	1000	587	1000	587	384	384	1529	5818	80
*WATTS BANFF J	134	1	133	10		80	0380	30	64	64		1250	80
WATTS BANFF L	353	35	318	25	3200	80	0500	40	64	64	1250	1625	80
*WATTS BANFF M	252		252	20	4000	80	0500	40	64	64		1250	80
*WAYNE-ROSEDALE VIKING M	106	21	85	7		80	0000		64	64		1250	80
*WAYNE-ROSEDALE GLAUCONITIC DD	94		94	7		80	0000		64	64		1250	80
*WAYNE-ROSEDALE GLAUCONITIC EE	105		105	8		80	0100	8	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ AA	100	5	95	7		80	0430	34	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ GG	2540	297	2243	174		752	0410	308	576	576		1306	80
*WAYNE-ROSEDALE BASAL QUARTZ OO	463	37	426	33		160	0510	82	128	128		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ PP	441	20	421	33		130	0040	5	64	64		2031	80
*WAYNE-ROSEDALE BASAL QUARTZ QQ	184	16	168	13		80	0130	10	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ RR	150	19	131	10		80	0070	6	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ VV	85	7	78	6		80	0100	8	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ AAA	219	6	213	17		80	0310	25	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ CCC	126		126	10		80	0030	2	64	64		1250	80
*WAYNE-ROSEDALE BANFF C	277	100	177	14		160	0600	96	128	128		1250	80
*WEMBLEY CHARLIE LAKE A	54	22	32	2		85	0250	21	64	64		1328	85
*WEMBLEY CHARLIE LAKE B	177	33	144	11		85	0240	20	64	64		1328	85
*WEMBLEY CHARLIE LAKE C	146	8	138	11		85	0060	5	64	64		1328	85
*WEMBLEY CHARLIE LAKE D	99	37	62	5		85	0290	25	64	64		1328	85
*WEMBLEY HALFWAY T	246		246	19		90	0670	60	64	64		1406	90
WEMBLEY HALFWAY B	40000	2767	37233	2894	2640	764	0800	6112	5440	5440	1404	2569	90
*WEMBLEY DOIG F	107	3	104	8		90	0170	15	64	64		1406	90
*WEMBLEY DOIG G	1800	64	1736	135		533	0150	80	192	192		2776	105
*WERNER GLAUCONITIC A	247	3	244	19		80	0000		64	64		1250	80
WESTEROSE D-3	220000	91644	128356	9975	1000	9975	1000	9975	704	704	14169		95
*WESTEROSE SOUTH BASAL QUARTZ D	359	1	358	28	3790	106	0000		64	64		1656	80
*WESTPEM OSTRACOD A	249	25	224	17		120	0180	22	64	64		1875	120

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▾ ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

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	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
*WESTPEM OSTRACOD B	78	8	70	5		115	0000		64	64		1797	115
WESTPEM NISKU A SOLVENT FLOOD	19900	3930	15970	1241	1000	1241	1000	1241	128	128	9695	46000	185
WESTPEM NISKU C SOLVENT FLOOD	32000	5108	26892	2090	1000	2090	1000	2090	128	128	16328	73969	200
WESTPEM NISKU D SOLVENT FLOOD	15400	3211	12189	947	1000	947	1000	947	128	128	7398	35602	200
*WHITECOURT JURASSIC K	83	11	72	6	13350	80	0000		64	64		1250	80
*WILDWOOD BASAL QUARTZ A	204	8	196	15		80	0080	6	64	64		1250	80
*WILLESDEN GREEN BELLY RIVER H	260	78	182	14		80	0770	62	64	64		1250	80
*WILLESDEN GREEN BELLY RIVER J	159	50	109	8		240	0200	48	192	192		1250	80
*WILLESDEN GREEN BELLY RIVER T	165	5	160	12		80	0090	7	64	64		1250	80
*WILLESDEN GREEN BELLY RIVER V	609	31	578	45		180	0550	99	128	128		1406	80
*WILLESDEN GREEN BELLY RIVER Y	171	2	169	13		80	0000		64	64		1250	80
*WILLESDEN GREEN BELLY RIVER BB	185	6	179	14		80	0250	20	64	64		1250	80
*WILLESDEN GREEN BELLY RIVER DD	70		70	5	16000	80	0500	40	64	64		1250	80
*WILLESDEN GREEN CARDIUM D	86	1	85	7		80	0000		64	64		1250	80
*WILLESDEN GREEN CARDIUM E	409	102	307	24		320	0380	122	256	256		1250	80
*WILLESDEN GREEN CARDIUM H	136	47	89	7		80	0260	21	64	64		1250	80
*WILLESDEN GREEN CARDIUM I	190	21	169	13		80	0140	11	64	64		1250	80
*WILLESDEN GREEN CARDIUM J	243	8	235	18		80	0100	8	64	64		1250	80
*WILLESDEN GREEN CARDIUM K	87	7	80	6		85	0000		64	64		1328	85
*WILLESDEN GREEN 2WS D	729	117	612	48		216	0160	35	128	128		1688	90
*WILLESDEN GREEN 2WS E	1350	32	1318	102		399	0470	188	64	64		6234	90
*WILLESDEN GREEN 2WS F	73	1	72	6		90	0110	10	64	64		1406	90
*WILLESDEN GREEN VIKING G	285	50	235	18		95	0530	50	64	64		1484	95
*WILLESDEN GREEN VIKING H	1650	93	1557	121		735	0440	323	448	448		1641	105
*WILLESDEN GREEN VIKING L	43	10	33	3		90	0160	14	64	64		1406	90
*WILLESDEN GREEN VIKING Q	19	2	17	1	95000	95	0500	48	64	64		1484	95
*WILLESDEN GREEN VIKING R	101	14	87	7		95	0000		64	64		1484	95
*WILLESDEN GREEN VIKING T	135	8	127	10		95	0190	18	64	64		1484	95
*WILLESDEN GREEN VIKING V	18	5	13	1		100	0070	7	64	64		1563	100
*WILLESDEN GREEN VIKING W	180		180	14		95	0440	42	64	64		1484	95
*WILLESDEN GREEN VIKING Y	60	2	58	5		100	0030	3	64	64		1563	100
*WILLESDEN GREEN GLAUCONITIC E	122	5	117	9		110	0140	15	64	64		1719	110
*WILLESDEN GREEN ELLERSLIE C	85	20	65	5		120	0420	50	64	64		1875	120
*WILLESDEN GREEN ELLERSLIE D	124	5	119	9		110	0120	13	64	64		1719	110
*WILLESDEN GREEN ELLERSLIE E	92	7	85	7		110	0620	68	64	64		1719	110
*WILLESDEN GREEN ELLERSLIE F	206	2	204	16		120	0000		64	64		1875	120
*WILLESDEN GREEN ROCK CREEK B	54	1	53	4		80	0000		64	64		1250	80
*WILLESDEN GREEN ROCK CREEK C	135	6	129	10		125	0000		64	64		1953	125

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ENERGY RESOURCES CONSERVATION BOARD
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OIL PRORATION DATA

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*WILLESDEN GREEN ROCK CREEK E	5.7		5.7	.4		11.5	0.100	1.2	64	64		.1797	11.5
*WILLINGDON VIKING H	8.7	.1	8.6	.7	1.430	8.0	0.500	4.0	64	64		.1250	8.0
*WILSON CREEK BELLY RIVER A	177.0	2.4	174.6	13.6		52.4	0.320	16.8	384	384		.1365	8.0
*WILSON CREEK BELLY RIVER B	143.0		143.0	11.1		48.0	0.550	26.4	384	384		.1250	8.0
*WILSON CREEK CARDIUM A	11.7	.3	11.4	.9		8.0	0.000		64	64		.1250	8.0
*WIMBORNE D-2B	19.7	7.6	12.1	.9		9.5	0.000		64	64		.1484	9.5
*WINDFALL BLUESKY A	29.7	4.0	25.7	2.0		8.8	0.340	3.0	64	64		.1375	8.5
*WINDFALL D-3C	79.5	10.7	68.8	5.3		15.5	0.000		64	64		.2422	15.5
*WINTERING HILLS VIKING A	588.0	209.8	378.2	29.4		216.0	0.140	30.2	432	432		.5000	8.0
*WINTERING HILLS VIKING P	13.4	3.8	9.6	.7		8.0	0.100	.8	64	64		.1250	8.0
*WINTERING HILLS UPPER MANNVILLE I	34.2	2.0	32.2	2.5		48.0	0.090	4.3	384	384		.1250	8.0
*WINTERING HILLS LOWER MANNVILLE L	7.4	.5	6.9	.5		8.0	0.050	.4	64	64		.1250	8.0
*WINTERING HILLS LOWER MANNVILLE X	18.0	.6	17.4	1.4	5.710	8.0	0.060	.5	64	64		.1250	8.0
WIZARD LAKE D-3A SOLVENT FLOOD	59,000.0	24,270.3	34,729.7	2,699.1	5.990	16,167.6	0.170	2,748.5	928	928	17.4220	17.4243	8.0
WOKING CHARLIE LAKE A	38.0	.4	37.6	2.9	2.760	8.0	0.440	3.5	64	64	.1250	.1750	8.0
*WOKING HALFWAY A	25.5	2.5	23.0	1.8		8.0	0.000		64	64		.1250	8.0
*WOOD RIVER D-2A	190.0	52.0	138.0	10.7		56.0	0.540	30.2	448	448		.1250	8.0
WOOD RIVER D-2B	425.0	19.9	405.1	31.5	1.000	31.5	1.000	31.5	64	64	.4922	.9828	8.0
WOOD RIVER D-2C WATER FLOOD	575.0	153.6	421.4	32.7	1.000	32.7	1.000	32.7	128	128	.2555	1.3289	8.0
WOOD RIVER D-2D	158.0	13.8	144.2	11.2	1.000	11.2	1.000	11.2	64	64	.1750	.7313	8.0
*WOOD RIVER D-3B	174.0	8.4	165.6	12.9	3.990	51.5	0.250	12.9	128	128		.4023	8.0
*WORSLEY TRIASSIC A	289.0	68.4	220.6	17.1		85.5	0.310	26.5	256	256		.3340	8.0
*YEKAU LAKE LOWER MANNVILLE B	26.0	.2	25.8	2.0		8.0	0.000		64	64		.1250	8.0
YEKAU LAKE D-3A	696.0	318.4	377.6	29.3	1.090	31.9	1.000	31.9	96	96	.3323	1.6086	8.0
ZAMA MUSKEG H	57.3	23.3	34.0	2.6	3.070	8.0	1.000	8.0	64	64	.1250	.2656	8.0
ZAMA MUSKEG J	70.0	16.0	54.0	4.2	1.900	8.0	1.000	8.0	64	64	.1250	.3234	8.0
ZAMA MUSKEG O	57.2	22.4	34.8	2.7	1.000	2.7	0.000		64	64	.0422	.1359	8.0
ZAMA MUSKEG T	104.0	24.5	79.5	6.2	1.390	8.6	0.690	5.9	128	128	.0672	.2406	8.0
ZAMA MUSKEG U	60.0	16.7	43.3	3.4	2.360	8.0	1.000	8.0	64	64	.1250	.2781	8.0
ZAMA MUSKEG Y WATER FLOOD	105.0	32.0	73.0	5.7	1.000	5.7	1.400	8.0	128	128	.0445	.2430	8.0
*ZAMA MUSKEG DD	25.0	8.1	16.9	1.3		8.0	0.000		64	64		.1250	8.0
*ZAMA MUSKEG PP	10.0	3.1	6.9	.5		8.0	0.000		64	64		.1250	8.0
*ZAMA MUSKEG QQ	28.0	2.4	25.6	2.0		8.3	0.000		64	64		.1297	8.0
ZAMA MUSKEG RR	59.7	6.8	52.9	4.1	1.950	8.0	0.840	6.7	64	64	.1250	.2766	8.0
ZAMA MUSKEG UU	45.0	2.6	42.4	3.3	1.000	3.3	0.000		64	64	.0516	.2078	8.0
*ZAMA MUSKEG WW	106.0	1.3	104.7	8.1		31.4	0.550	17.3	64	64		.4906	8.0
ZAMA KEG RIVER J	33.4	11.5	21.9	1.7	4.710	8.0	0.940	7.5	64	64	.1250	.1547	8.0
*ZAMA KEG RIVER K	36.1	16.8	21.3	1.7		11.3	0.180	2.0	64	64		.1766	8.0

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
ZAMA KEG RIVER S	1220	444	776	60	1000	60	0000		64	64	0938	7203	80
ZAMA KEG RIVER W	573	234	339	26	3080	80	0880	70	64	64	1250	2656	80
ZAMA KEG RIVER X	612	73	539	42	1900	80	0630	50	64	64	1250	2828	80
*ZAMA KEG RIVER AA	573	264	309	24		170	0210	36	64	64		2656	80
*ZAMA KEG RIVER JJ	330	131	199	15		98	0290	28	64	64		1531	80
*ZAMA KEG RIVER OO	592	246	346	27		175	0000		64	64		2734	80
*ZAMA KEG RIVER QQ	1050	384	666	52	5980	311	0130	40	64	64		4859	80
ZAMA KEG RIVER TT	1600	522	1078	84	1000	84	1000	84	64	64	1313	7391	80
ZAMA KEG RIVER VV	5550	1746	3804	296	3270	968	0310	300	64	64	15125	15141	80
*ZAMA KEG RIVER AAA	1950	791	1159	90		577	0090	52	64	64		9016	80
*ZAMA KEG RIVER FFF	423	117	306	24		125	0000		64	64		1953	80
ZAMA KEG RIVER JJJ	1720	683	1037	81	1100	89	0900	80	64	64	1391	7953	80
*ZAMA KEG RIVER MMM	2000	653	1347	105		592	0030	18	128	128		4625	80
ZAMA KEG RIVER WWW	786	124	662	51	1600	82	0310	25	64	64	1281	3641	80
ZAMA KEG RIVER YYY	924	345	579	45	1780	80	1000	80	64	64	1250	4266	80
ZAMA KEG RIVER A2A	1190	436	754	59	2710	160	0880	141	128	128	1250	2750	80
*ZAMA KEG RIVER P2P	1050	395	655	51		311	0190	59	64	64		4859	80
*ZAMA KEG RIVER R2R	765	42	723	56		226	0650	147	64	64		3531	80
*ZAMA KEG RIVER T2T	230	78	152	12		80	0000		64	64		1250	80
*ZAMA KEG RIVER V2V	248	28	220	17		80	0380	30	64	64		1250	80
ZAMA KEG RIVER Z2Z	954	355	599	47	1700	80	1000	80	64	64	1250	4406	80
*ZAMA KEG RIVER G3G	53	24	29	2		80	0550	44	64	64		1250	80
*ZAMA KEG RIVER H3H	872	177	695	54	4780	258	0190	49	64	64		4031	80
ZAMA KEG RIVER R3R	816	325	491	38	2110	80	1000	80	64	64	1250	3766	80
ZAMA KEG RIVER E4E	498	201	297	23	3480	80	0630	50	64	64	1250	2297	80
*ZAMA KEG RIVER F4F	199	79	120	9		80	0000		64	64		1250	80
*ZAMA KEG RIVER H4H	762	233	529	41		225	0090	20	64	64		3516	80
ZAMA KEG RIVER L4L	1630	572	1058	82	1000	82	1000	82	256	256	0320	1883	80
*ZAMA KEG RIVER P4P	556	201	355	28		165	0240	40	128	128		1289	80
ZAMA KEG RIVER U4U	1110	381	729	57	1400	80	1000	80	64	64	1250	5125	80
*ZAMA KEG RIVER X4X	636	182	454	35		188	0060	11	64	64		2938	80
*ZAMA KEG RIVER Y4Y	71	34	37	3		80	0000		64	64		1250	80
*ZAMA KEG RIVER C5C	1040	280	760	59		308	0060	18	64	64		4813	80
ZAMA KEG RIVER D5D	1050	181	869	68	1180	80	1000	80	64	64	1250	4859	80
*ZAMA KEG RIVER J5J	850	58	792	62		252	0050	13	64	64		9938	80
*ZAMA KEG RIVER L5L	1000	110	890	69		296	0270	80	64	64		4625	80
*ZAMA KEG RIVER M5M	446	42	404	31		133	0000		64	64		2078	80
ZAMA KEG RIVER N5N	583	42	541	42	1900	80	1000	80	64	64	1250	2703	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

OIL PRORATION DATA

MD NO. 403A YEAR 1986 MONTH DECEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M.A. m^3/d
*ZAMA KEG RIVER O5O	30.9	1.3	29.6	2.3		9.1	0.000		64	64		.1422	8.0
ZAMA KEG RIVER P5P	746.0	3.9	742.1	57.7	1.000	57.7	0.440	25.4	64	64	.9016	3.4484	8.0
*ZAMA KEG RIVER Q5Q	492.0	4.1	487.9	37.9		145.6	0.000		64	64		2.2750	8.0
*ZAMA KEG RIVER S5S	79.3	5.9	73.4	5.7		23.5	0.000		128	128		.1836	8.0
*ZAMA KEG RIVER U5U	130.0	3.7	126.3	9.8		38.5	0.000		64	64		.6016	8.0
*ZAMA KEG RIVER V5V	316.0	3.3	312.7	24.3		93.5	0.000		64	64		1.4609	8.0
ZAMA KEG RIVER W5W	39.0	3.1	35.9	2.8	1.000	2.8	0.000		64	64	.0438	.1797	8.0
ZAMA KEG RIVER X5X	37.5	2.5	35.0	2.7	1.000	2.7	2.960	8.0	64	64	.0422	.1734	8.0
ZAMA KEG RIVER Y5Y	90.0	4.0	86.0	6.7	1.000	6.7	1.190	8.0	64	64	.1047	.4156	8.0
ZAMA KEG RIVER Z5Z	84.9	3.4	81.5	6.3	1.270	8.0	1.000	8.0	64	64	.1250	.3922	8.0
ZAMA KEG RIVER A6A	64.5	2.3	62.2	4.8	1.670	8.0	1.000	8.0	64	64	.1250	.2984	8.0
*ZAMA KEG RIVER C6C	37.2	1.5	35.7	2.8		11.0	0.000		64	64		.1719	8.0
*ZAMA KEG RIVER D6D	35.4	5.4	30.0	2.3		10.5	0.000		64	64		.1641	8.0
ZAMA KEG RIVER E6E	105.0	4.5	100.5	7.8	1.000	7.8	1.190	9.3	64	64	.1219	.4859	8.0
ZAMA KEG RIVER F6F	67.8	1.9	65.9	5.1	1.570	8.0	1.000	8.0	64	64	.1250	.3141	8.0
*ZAMA KEG RIVER G6G	47.5	.8	46.7	3.6		14.1	0.390	5.5	64	64		.2203	8.0
*ZAMA KEG RIVER H6H	75.3		75.3	5.9		22.3	0.000		64	64		.3484	8.0
ZAMA KEG RIVER I6I	219.0	2.3	216.7	16.8	1.000	16.8	1.000	16.8	64	64	.2625	1.0125	8.0
*ZAMA KEG RIVER J6J	37.5	1.2	36.3	2.8	3.960	11.1	0.180	2.0	64	64		.1734	8.0
ZAMA KEG RIVER K6K	275.0	.9	274.1	21.3	1.000	21.3	0.240	5.1	64	64	.3328	1.2719	8.0
ZAMA KEG RIVER R6R	33.0	1.4	31.6	2.5	3.200	8.0	0.500	4.0	64	64	.1250	.1531	8.0
UNDEFINED WELLS AND CONFIDENTIALPL	17,796.0	428.0	17,368.0	1,349.8	1.000	1,349.8	3.330	4,494.8					
TOTALS ********************	1,412,081.4	461,703.6	950,377.8					79,608.7	667488				

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

▼ ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

PAGE 47 MD NO. 403A YEAR 1986 MONTH DECEMBER

	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M.A. m^3/d

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PROVINCIAL PRORATABLE DEMAND M3/DAY  **********************
 79400.0
PROVINCIAL DEMAND ADJUSTMENT FACTOR ************************
1.075
PROVINCIAL ADJUSTED DEMAND * M3/DAY  **********************
 73860.5
PROVINCIAL ALLOCATION FACTOR-
PER 1000 M3/DAY OF PRORATABLE RESERVES ********************
    .07771
PROVINCIAL PRODUCTIVE AREA - NATURAL DEPLETION ************
 312864
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-1 **************
  72272
PROVINCIAL PRODUCTIVE AREA - WATER FLODD ******************
 276640
PROVINCIAL PRODUCTIVE AREA - GAS FLOOD ********************
    5712
PROVINCIAL PRODUCTIVE AREA - PARTIAL GAS FLODD ************

PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-2 **************

PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-3 **************

TOTAL PROVINCIAL PRODUCTIVE AREA **************************
 667488
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